

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator H. L. Brown, Jr.	
Address P. O. Box 2237 Midland, Tx. 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLARED AFTER 8/1/85 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name No. Anderson Ranch Unit	Well No. 5	Pool Name, Including Formation No. Anderson Ranch (Cisco Canyon)	Kind of Lease State, Federal or Fee	Lease No. B-9953
Location Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line of Section 32 Township 15S Range 32E, NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2237, Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 32	Twp. 15S	Rge. 32E	Is gas actually connected? No	When 5-14-85

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded 2-27-85	Date Compl. Ready to Prod. 5-26-85	Total Depth 10,607'		P.B.T.D. 10,538'					
Elevations (DF, RKB, RT, GR, etc.) 4314 GL	Name of Producing Formation Canyon	Top Oil/Gas Pay 10,527'-10,535'		Tubing Depth 10,552'					
Perforations 10,527-10,535		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13-3/8"		423		420 sx CL "C"				
11 "	8-5/8"		4193		2000 sx Pacesetter+310sx				
7-7/8"	5-1/2"		10,606.35		740 sx "H" CL "C"				
	2-3/8"		10,522'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-25-85	Date of Test 5-28-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 77	Water-Bbls. 180	Gas-MCF 46

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jean Mills
(Signature)
Production Clerk
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 10 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JUN -6 1985
C.A.D.
HOBBS OFFICE