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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9953

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- _____	7. Unit Agreement Name North Anderson Ranch
2. Name of Operator H. L. Brown, Jr.	8. Farm or Lease Name North Anderson Ranch
3. Address of Operator P. O. Box 2725, Midland, TX 79702	9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Canyon N. Anderson Ranch Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4314'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>acidize and perf.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-85 MICU

4-13-85 POOH w/2 3/8" tbg. NU BOP. TIH to 10,562', pump 300 bbl 2% KCl.

4-14-85 SD for Sunday. RD Monument unit 124 & RU unit 118 (had motor trouble.) RD wireline unit and ran GR/CCL log from PBTD of 10,538' RKB to 9000'+ base temp. svy.

4-15-85 Prep to perforate.

4-16-85 Spot 500 gals acid across perfs. PBTD 10,538'. TIH w/SN, Baker Lok-set pkr., 2 3/8" tbg. Set pkr at 10,487.15'. Set Xmas tree on well. Test csg to 475#. Held OK. Test tbg to 1475#. Held OK. Swab well to 5400'. TIH w/perforating gun. Perfd from 10,527' yo 10,535' (8') w/2JSPF, all shots fired. Well did not flow. Made 2 swab runs. Recovered 13 BLW. SION.

4-17-85 RU Halliburton and attempt to pump 500 gals 15% NE-FE acid. Lacked 150 gals flush to put acid on bottom. (No acid pumped into formation). Press. broke from 5400# to 0# immediately. SD Halliburton. Attempt to PU on tbg. Pkr. appeared to have good seat. RU Halliburton & press. up to 900#. Tbg. press to 700#. Held for 18 min. Press. bled off. Unset pkr. & rev. acid out of tbg. (Took 250 gals 2% KCl to load hole.) SION

4-18-85 Prep to acidize w/500 gals. NU BOP. Testing tbg & pkr to 8000#. No leaks in tbg or pkr. SION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juan Mills TITLE Production Clerk DATE 4-26-85

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 2 1985

RECEIVED

MAY 1 1985

O.C.D.
HOBBS OFFICE