

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9953	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name North Anderson Ranch
2. Name of Operator H. L. Brown, Jr.	8. Farm or Lease Name North Anderson Ranch
3. Address of Operator P. O. Box 2725, Midland, TX 79702	9. Well No. 5
4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 15S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Canyon N. Anderson Ranch Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4314'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER acidize and perf. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-85 MICU  
4-13-85 POOH w/2 3/8" tbg. NU BOP. TIH to 10,562', pump 300 bbl 2% KCl.  
4-14-85 SD for Sunday. RD Monument unit 124 & RU unit 118 (had motor trouble.)  
RD wireline unit and ran GR/CCL log from PBTD of 10,538' RKB to 9000'+  
base temp. svy.  
4-15-85 Prep to perforate.  
4-16-85 Spot 500 gals acid across perms. PBTD 10,538'. TIH w/SN, Baker Lok-set pkr.,  
2 3/8" tbg. Set pkr at 10,487.15'. Set Xmas tree on well. Test csg to 475#.  
Held OK. Test tbg to 1475#. Held OK. Swab well to 5400'. TIH w/perforating  
gun. Perfd from 10,527' yo 10,535' (8') w/2JSPF, all shots fired. Well did  
not flow. Made 2 swab runs. Recovered 13 BLW. SION.  
4-17-85 RU Halliburton and attempt to pump 500 gals 15% NE-FE acid. Lacked 150 gals  
flush to put acid on bottom. (No acid pumped into formation). Press. broke  
from 5400# to 0# immediately. SD Halliburton. Attempt to PU on tbg. Pkr.  
appeared to have good seat. RU Halliburton & press. up to 900#. Tbg. press  
to 700#. Held for 18 min. Press. bled off. Unset pkr. & rev. acid out of  
tbg. (Took 250 gals 2% KCl to load hole.) SION  
4-18-85 Prep to acidize w/500 gals. NU BOP. Testing tbg & pkr to 8000#. No leaks in  
tbg or pkr. SION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Juan Mills</u>	TITLE <u>Production Clerk</u>	DATE <u>4-26-85</u>
APPROVED BY <u>GENERAL WORKED BY [unclear]</u>	TITLE <u></u>	DATE <u>MAY 2 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1985

O.C.D.  
HOBBS OFFICE