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TRANSPORTER	OIL
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Mesa Petroleum Co.	
Address P. O. Box 2009, Amarillo, Texas 79189	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Townsend State Com	Well No. 1	Pool Name, Jr. or Other Information Miss Chester Lime	Kind of Lease State, Federal or Fee	Lease No. B-10629
Location Unit Letter <u>J</u> ; <u>3806</u> Feet From The <u>north</u> Line and <u>2193</u> Feet From The <u>east</u>				
Line of Section <u>3</u> Township <u>16S</u> Range <u>35E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) 2205 Wilco Bldg, 415 W. Wall, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1150, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3	Twp. 16S	Rge. 35E	Is gas actually connected? Yes	When 4-26-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't'n. ☐	Diff. Res't'n. ☐
Date Spudded 2-23-85	Date Compl. Ready to Prod. 4-22-85		Total Depth 12,275'		P.B.T.D. 12,231'			
Elevations (DF, RKB, RT, GR, etc.) 4006.1' GR	Name of Producing Formation Miss Chester Lime		Top Oil/Gas Pay 12,208'		Tubing Depth 12,088'			
Perforations 12,208'-12,215'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		412'		425			
12 1/4"	9 5/8"		4012'		2198			
8 3/4"	5 1/2"		12,274'		630			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to, or be for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-7-85	Date of Test 4-11-85	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hours	Tubing Pressure 370	Casing Pressure --	Choke Size 1/2"
Actual Prod. During Test	Oil-Bbls. 315	Water-Bbls. --	Gas-MCF 1000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Regulatory Clerk

4-25-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1985

BY ORIGINAL SIGNED BY ERIC SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a statement of the well's location on the well's acreage, including D-119.

All requests for allowable must be filled out completely, including the well's location and the well's name.

Fill out only one of the following: 1, 11, 111, and 1111 for oil wells; 11111 for gas wells; 111111 for condensate wells; 1111111 for other wells.

REC'D

APR 29 1985

U.S. DEPT. OF JUSTICE

HOLOCAUST DIVISION