

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4223	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hot Toddy ABQ State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or wildcat <u>Undes.</u> <u>So. Kemnitz Atoka-Morrow</u>	
11. Elevation (Show whether DF, RT, GR, etc.) 4141.1' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-85. TD 13500'. Set CIBP at 13320' w/35' cement on top.  
5-7-85. WIH and perforated 12958-61' w/12 .42" holes. Acidized perms 12958-61' w/1000 gals 15% NEFE acid and 1% KCL.  
5-15-85. Re-acidized perms 12958-61' (12 shots) w/1000 gals 15% NEFE acid, followed w/9000 gals Retarded acid and CO<sub>2</sub>.  
5-20-85. WIH and perforated 12805-36' w/13 .42" holes as follows: 12805, 06, 08, 09, 10, 11, 12, 13, 32, 33, 34, 35, and 36'.  
5-21-85. Acidized perms 12805-36' w/2500 gals 7½% MS acid + 1% KCL.  
5-31-85. Set CIBP at 12910' w/35' cmt on top.  
6-1-85. Squeezed perms 12805-36' w/200 sx cement. Squeezed to 5400# w/142 sx cement on formation. Reversed out. POOH.  
6-3-85. WIH and perforated 12176-178' w/10 .50" holes (4 JSPF).  
6-5-85. Acidized perms 12176-178' w/1500 gals 15% NEFE acid + N<sub>2</sub>. Swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton

TITLE Production Supervisor

DATE 6-6-85

ORIGINAL SIGNED BY JERRY SEXTON

JUN 11 1985

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1985

O.C.D.  
HOBBS OFFICE