

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
LG 4223	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Firm or Lease Name Hot Toddy ABO State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undes. So. Kennitz Atoka-Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 4141.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 13500'. Ran 332 jts 5-1/2" casing as follows: 94 jts 20# N-80 LT&C; 170 jts 17# N-80 LT&C; 32 jts 17# S-95 LT&C and 36 jts 20# S-95 LT&C, casing set 13500'. Float shoe set 13500'. Float collar set 13452'. Cemented w/125 sx TLW w/.75% TF-4 and 1445 sx Class "H" w/.7% CF-9, 5% Thixad, 18% salt, .5% TF-4 and .1% WR-2. Compressive strength of cement - 850 psi in 12 hrs. PD 2:45 PM 4-14-85. Bumped plug to 1000 psi, held okay. Tested casing to 1000 psi for 30 minutes, OK. WOC. WIH and perforated 13352-67' w/10 .42" holes as follows: 13352, 53, 54, 59, 60, 61, 64, 65, 66 and 67'. Acidized perforations 13352-67' w/1500 gallons 15% NEFE acid + 1% KCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Supervisor DATE 5-6-85
APPROVED BY Oil & Gas Inspector TITLE DATE MAY 9 1985
CONDITIONS OF APPROVAL, IF ANY

RECEIVED
MAY 8 1985
O.C.S.
HO285 OFFICE