

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4223	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Yates Petroleum Corporation

2. Address of Operator
207 South 4th St., Artesia, NM 88210

3. Location of Well

UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1500 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 16S RANGE 34E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Hot Toddy ABO State
9. Well No.
1
10. Field and Pool, or wildcat Undes. S. Kemnitz Atoka-Morrow
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4141.1' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Intermediate Casing ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4553'. Ran 108 joints 8-5/8" 32# J-55 casing set 4553'. 1-Texas Pattern Notched guide shoe set 4553'. Float collar set 4511'. Cemented w/1700 sacks Pacsetter Lite "H" with 3# salt and 1/4# celloseal. Tailed in w/300 sx Class "C" Neat. Compressive strength of cement - 950 psi. PD 9:15 PM 2-15-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled out 3:15 PM 2-16-85. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton TITLE Production Supervisor DATE 3-14-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1985

RECEIVED

MAR 18 1985

G.S.D.
HONORARY OFFICE