

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Carter

9. Well No.

1

10. Field and Pool, or Wildcat
Northeast Loyington
Penn (Strawn)

12. County

Lea

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐2. Name of Operator
Amerind Oil Co.3. Address of Operator
500 Wilco Building, Midland, Texas 797014. Location of Well
UNIT LETTER A LOCATED 810 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 28 TWP. 16S RGE. 37E NMPM15. Date Spudded 2/28/85 16. Date T.D. Reached 3/29/85 17. Date Compl. (Ready to Prod.) 4/16/85 18. Elevations (DF, RKB, RT, GK, etc.) 3788 GL, 3802 KB 19. Elev. Casinghead 378820. Total Depth 11,775 21. Plug Back T.D. 11,545 22. If Multiple Compl., How Many 0-11,775 23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
11,361 - 11,469' Strawn25. Was Directional Survey Made yes
see attached26. Type Electric and Other Logs Run
BHC Sonic, Dual Laterolog w/MSFL, Comp Density/Comp Neutron, 4-arm Dipmeter

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	LS butt	358	17 1/2	360 sx Cls C	
8 5/8"	24 & 32#	4,200	11	1875 sx Lite & 300 sx Cls C	
5 1/2	17 & 20#	11,592	7 7/8	300 sx Cls H	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,266	11,266

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
One hole each @ 11,361, 363, 396, 398, 413, 415, 417, 427, 429, 431, 433, 435, 437, 439, 441, 443, 445, 447, 449, 451, 453, 455, 457, 459, 461, 463, 465, 467, 469' (29 holes)	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>11,361-11,469</td><td>Acidize w/5000 gal MOD-202</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,361-11,469	Acidize w/5000 gal MOD-202
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11,361-11,469	Acidize w/5000 gal MOD-202				

33. PRODUCTION							
Date First Production 4/16/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe 8A jet pump/Unidraulic				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/26/85	Hours Tested 24	Choke Size open	Prod'n. For Test Period →	Oil - Bbl. 291	Gas - MCF 336	Water - Bbl. 181	Gas - Oil Ratio 1155
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold Test Witnessed By
Calvin Holloway35. List of Attachments
Record of inclination, DST, Form C-104, 4 logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert M. Leibrock TITLE President DATE April 29, 1985

INSTRUCTIONS

Data form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 10,888	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn (Lower) 11,314	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____ 11,721	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4,957	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6,282	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6,354	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7,900	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8,514	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 10,030	T. _____	T. Permian _____	T. _____
T. Cisco (XXX) 10,470	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4193	4193	(not logged)				
4193	10030	5837	dolo w/some sand & shale				
10030	10470	440	shaly lime				
10470	10660	190	lime				
10660	11314	654	shale & lime				
11314	11582	268	lime				
11582	11721	139	lime w/shale & chert				
11721	11775	54	shale				