



79762

5744

March 28, 1985

ORDER NO.

Odessa

COMPANY	Amerind Oil Company				TEST NO.	1	FORMATION	Lower Strawn	ELEVATION	3788' G.L.
LEASE	Carier				WELL NO.	1	STATE	New Mexico	INTERVAL TESTED	11,380 TO 11,445 ANCHOR LENGTH 65'
FIELD	Lea				COUNTY	Lea	HOLE AND MUD DATA			
DRILL STEM TEST DATA										
BOTTOM HOLE CHOKE	5/8"	SURFACE	1" Adj.	CUSHION	None					
TIME TOOL OPENED	1:28 A.M.	RECORDER DATA								
TOOL OPEN BEFORE IS.I.P.	3 MIN.	TYPE	AK-I	CAPACITY	8000					
INITIAL SHUT-IN	1 HRS.	TOP	13,257	DEPTH	11,436					
TOOL OPEN	1 HRS.	BOTTOM	11,092	DEPTH	11,442					
FINAL SHUT-IN	3 HRS.	CLOCK: TOP	18 Hr.	BOTTOM	24 Hr.					
SURFACE ACTION										
Pre-Flow: Opened tool with a weak to a fair blow in 1 1/2 mins.										
Increased to 48 oz. on closed choke at the end of preflow.										
Final-Flow: Opened tool with a weak to a fair blow in 1 min. Gas to surface in 15 mins. with 24 lbs. on 1/2" choke. (53.2 MCF/Day); 28 lbs. on 1/2" choke at 30 mins.. (59.0 MCF/Day); 30 lbs. on 1/2" choke at 45 mins.. (61.9 MCF/Day); Remained 30 lbs. to the end of final flow.										
RECOVERY										
10,535' Gas in Drill Pipe										
Total 811' Heavy Gas Cut Oil Gravity 43 @ 60°										
Reversed Out Recovery										
REMARKS										
SUCCESSFUL TEST Yes										
TESTER Steve Lewis										
B. H. TEMPERATURE 161 °F										
APPROVED BY Jim Clowe										
RECORDER NO.										
13,257										
A	(INITIAL HYDROSTATIC PRESSURE)				5435	PSI.	PSI.			
B	(INITIAL PRE-FLOW PRESSURE)				303	PSI.	PSI.			
C	(FINAL PRE-FLOW PRESSURE)				3 MIN	PSI.	PSI.			
D	(INITIAL SHUT-IN PRESSURE)				90 MIN	PSI.	PSI.			
E	(INITIAL FLOW PRESSURE)				187	PSI.	PSI.			
F	(FINAL FLOW PRESSURE)				60 MIN	PSI.	PSI.			
G	(FINAL SHUT-IN PRESSURE)				180 MIN	PSI.	PSI.			
H	(FINAL HYDROSTATIC PRESSURE)				5439	PSI.	PSI.			