

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name none
2. Name of Operator Amerind Oil Co.	8. Farm or Lease Name Carter
3. Address of Operator 500 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Northeast Lovington Penn (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.) 3788.5 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A. Surface Casing: Feb. 28, 1985 ran 360' 13 3/8 LS butt csg. Set @ 358'. Circ 60 sx. Plug down 1:45 A.M. 3/1/85. Rule 107-option 2: (1) 475.2 cu ft Southwestern El Toro 35 cmt, w/2% CaCl added. (2) Approx temp of slurry when mixed 70° F. (3) Est min fm temp 60° F. (4) Est cmt strength @ time of csg test - 800 psi. (5) Time in place 12 hrs.

B. Intermediate Casing: March 7, 1985 ran 8 5/8" csg as follows: 52 jt 32# J-55 ST&C - 2107.17'
49 jt 24# J-55 ST&C - 2100.68'
Float shoe - 1.60'
Float collar - 2.00'
Total string 4211.45'

Set @ 4200' Circ 180 sx. Plug down 2:00 P.M. MST 3/7/85.
Rule 107-option 2: (1) 4183.5 cu ft Southwestern El Toro 35 cmt. Pump 300 sx Cls "C" neat, 1875 sx Halli Lite w/15# salt, 1/4# Flocele/sk. (2) Apx temp of cmt slurry when mixed 70° F. (3) Est min fm temp 90° F. (4) Est cmt strength @ time of csg test 820 psi. (5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 3/8/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1985

C.C.B.
HOLDS OFFICE