

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Env Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. NM-V487

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name DeltaUS 8 State
2. Name of Operator Kerr-McGee Corporation	8. Well No. 1
3. Address of Operator U.S. Onshore Region, Box 25861, Oklahoma City, OK 73125	9. Pool name or Wildcat Morton Wolfcamp
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>west</u> Line Section <u>8</u> Township <u>15S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4035' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached P&A procedure on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. Bunas TITLE Analyst II DATE 6-6-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

JUN 12 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 9 1989
OCD
HOBBS OFFICE

DETAILS 8 STATE #1
P & A PROCEDURE

*Notify Energy and Minerals Department prior to start of work, 505/393-6161.

1. Dismantle and MO pumping unit and production facilities.
2. MI and RU pulling unit. TOOH and LD rods and pump. ND wellhead and NU BOP. Release TAC and TOOH w/2-7/8", 6.5#, J-55, EVB-8rd tubing.
3. MI and RU electric wireline unit. MU and TIH w/5 1/2", 17-23# CIBP. Set CIBP @ 10,165'. TOOH w/setting tools. MU and TIH w/5 sx Class H cmt in dump bailer, drop cement on CIBP. TOOH w/dump bailer.
4. Strap in hole w/open ended 2-7/8" tubing to 10,100' and circulate hole from 10,000' to surface w/10 ppg gelled brine (containing 25# gel/bbl). ND BOP.
5. TIH w/free point tools for 5 1/2", 17-23# csg. Determine lowest free point. TOOH w/free point tools. MU and TIH with jet cutter, cut casing in body at free point. TOOH and RD electric wireline unit.
6. TOOH and LD 5 1/2" casing. TIH with open ended 2-7/8" tubing. Spot a 25 sx balanced plug at 7433'. PU 2-7/8" tbg to 4700' and spot a 25 sx balanced plug. PU 2-7/8" tubing to 1880' and spot a 25 sx balanced plug.
7. Cut off casing 4' below G.L., pour a 10 sx surface plug and weld on steel plate to casing.
8. Reclaim location.

*Note - Mix all Class "H" cement to 16.4 ppg, 1.06 cf/sk.

GG8041:11s03
6/5/89