

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNIT NUMBER	
SECTION	
SUBSECTION	
PLAT	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State ☒	Fee ☐
1b. State Oil & Gas Lease No.	
NM-V487	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

8. Farm or Lease Name

DeltaUS 8 State

2. Name of Operator

DeltaUS Corporation

9. Well No.

1

3. Address of Operator

P. O. Box 2012 Tyler Texas 75701

10. Field and Pool, or Wildcat

Morton Wolfcamp

4. Location of Well

11. Field and Pool, or Wildcat

Morton Wolfcamp

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County

Lea

THE West LINE OF SEC. 8 TWP. 15 S RGE. 35 E NMPM

12. County

Lea

15. Date Spudded 5-16-85 16. Date T.D. Reached 6-16-85 17. Date Compl. (Ready to Prod.) 7-11-85 18. Elevations (DF, RKB, RT, GR, etc.) 4035' GR

19. Elev. Casingshead

4035'

20. Total Depth 10800 21. Plug Back T.D. 10608 22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools 10800 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

10265'-10278' & 10511'-10521' Wolfcamp

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Density Dual Spaced Neutron, Dual Guard Micro Guard

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	452'	17"	425 SX	0
8 5/8	24 & 32	4633'	11"	1770 SX	0
5 1/2	17 & 23	10799'	7 7/8"	300 SX	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10569'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10265,66,67,68,69,70,71,72,73,74,75,76,77,78 0.43" 27 holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10511,12,13,14,15,16,17,18,19,20,21, 0.43" 21 holes				10265-10278	3000 gal 28% NEFE
				10511-10521	2000 gal 7 1/2 % NEFE

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7-11-85	Pumping 2 1/2 x 1 1/4 x 30 x 6 RHBC					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-23-85	24	24/64		69	96	20	1391
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	40		69	96	20	42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Conway Banard

35. List of Attachments

I, Robert Brown, Agent, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert Brown TITLE _____ DATE 9-9-85

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3052	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3873	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4644	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6037	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7408	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8174	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9698	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 10734	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10511 _____ to _____ 10521 _____	No. 4, from _____ to _____
No. 2, from _____ 10265 _____ to _____ 10278 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3052	3114	62	Yates				
3873	4085	212	Queen				
4644	6037	1393	San Andres				
6037	6138	101	Glorieta				
7408	7487	79	Tubb				
8174	9698	1524	Abo				
9698	10734	1036	Wolfcamp				
10734	10800	66	Cisco (Bough C)				
			TD 10800'				

RECEIVED
SEP 23 1935
O.C.D.
ROBES OFFICE