THANSPORTER OIL OPERATOR PROBATION OFFICE Operator Operator Operator	1	CONSTRVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Drin C-104 Superscrips Old C-101 and C-1 Effective 1-1-65	
DeltaUS Corporation				Britainin delle Melle delle series e comme comme a comme a comme delle series e delle series e delle series e d	
Address	. Taura 75701				
P. O. Box 2012. Tyle Reason(s) for filing (Check proper box New Woll Recompletion Change in Ownership		" G FLARE	D AFTER .	S MUST NOT RE	
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PI DESIGNATED BELOW. IF NOTIFY THIS OFFICE.				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
DeltaUS "8" State	1 Morton Walfa		State, Federal	cr Fee State NM-V487	
Unit Letter E ; 1986	O Feet From The North Lir	no and 660'	Feet From T	ba West	
Unit Letter <u>E</u> : 1986					
Line of Section 8 To	waship 15S Range	35E , NMPN	. Lea	County	
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oil Koch Oil Company of	Texas. Inc.	P. O. Box 1550	. Brecken	ed copy of this form is to be sent) ridge, Texas 76024	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Pgo.	Is gas actually connect	ed? Whe	1	
	th that from any other lease or pool,	give commingling orde	r number:		
Designate Type of Completic	on - (X) Oil Wall Gas Well X	New Well Workover	Deapen 	Plug Back Same Resty, Parf. Resty	
Date Spudded 5/16/85	Date Compl. Ready to Prod. 7/11/85	Total Depth		P.B.T.D. 10.608'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
4035' GR	Wolfcamp	10,265'		10.569' Depth Casing Shoo	
Perforations 10,265'-10,278' and			10,799'		
	TUBING, CASING, AND	CEMENTING RECOR	!D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S 452'	ET	SACKS CEMENT 425	
17"	13-3/8" 8-5/8"	4,633'		1.770	
7-7/8"	5-1/2"	10,799'		300	
	2-7/8"	10,569'			
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	ipth or be for full 24 hour.	1)	nd must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift	, etc.)	
7/11/85	8/23/85	Pump Casing Pressure		Choke Size	
Lungth of Test 24 hours	Tubing Proceure 40	40		24/64"	
Actual Pred, During Test	O11-8bls.	Water-Bbls.		Gua-MCF	
89	69	20		96 MCF	
GAS WELL					
Actual Fred, Test-MCF/O	Longth of Tost	Bbls. Condensots/NSAC	F	Gravity of Condensate	
Teating histhod (picot, back pr.)	Tubing Pressure (Shut-in)	Cowing Pressure (Lhut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL		TION COMMISSION	
I hereby cortify that the rules and r	egulations of the Oil Conservation	APPROVED	SEP 2		
Commission have been complied with and that the information given above in tree and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			

Agent

8/28/85

(Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowed to for a newly delled or deepens well, this form must be accompanied by a tabulation of the devictions taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and is completed visible.

FIR out only fractions I, II, III, and VI for changes of owner will name of monder, or transporter, or other such change of conditie.

REPORT OF DEVIATION

Operator:

DELTAUS CORPORATION

Address:

P. O. Box 2012, Tyler, Texas 75701

Reason for Filing:

New Well

DESCRIPTION OF WELL AND LEASE:

Lease Name

Well No. Pool Name

Kind of Lease, State

Lease No.

Federal or Fee

DeltaUS "8" State 1

Morton Wolfcamp

State

NM-V487

Location:

Unit Letter: E : 1980 Feet from the North Line and 660 Feet from the West

Line of Section 8 Township 15S Range 35E NMPM, Lea County

Degrees Deviation	Depth From Surface	Length of Interval	Deviation of Interval	Cumulative Apparent Deviation
1/2	230	230	2.01	2.01
1/2	460	230	2.01	4.02
3/4	915	455	5.96	9.98
1/2	1400	485	4.23	14.21
1/4	1933	533	2.32	16.53
3/4	2421	488	6.38	22.91
1-1/4	2885	464	10.12	33.03
1/4	3353	468	2.04	35.07
3/4	3815	462	6.04	41.11
1/4	4257	442	1.93	43.04
1/2	4640	383	3.34	46.38
1/4	5100	460	2.01	48.39
3/4	5590	490	6.41	54.80
1-1/2	6090	500	13.09	67.89
3/4	6475	385	5.04	72.93
1/2	6972	497	4.34	77.27
1/2	7444	472	4.12	81.39
1/2	7905	461	4.02	85.41
1	8400	495	8.63	94.04
1	8845	445	7.77	101.81
1	9341	496	8.66	110.47
1	9583	242	4.22	114.69
3/4	10062	479	6.26	120.95
1/2	10300	238	2.08	123.03
1/2	10800	500	4.36	127.39

10,800

127.39

Certified as Being True & Correct by September 13, 1985.

Title: V.P. Drilling

5 KP 2.3 1985

THE STATE OF TEXAS ¶

COUNTY OF SMITH ¶

This instrument was acknowledged before me on this ______ day of September, 1985, by T. C. Carlton, Vice President - Drilling of Delta Drilling Company, a division of DELTAUS CORPORATION, a Texas corporation, on behalf of said corporation.

Notary Public in and for

the State of Texas

My Commission Expires:

9/10-88

SEP 23 1985