

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM - V487
7. Unit Agreement Name
8. Farm or Lease Name DeltaUS 8 State
9. Well No. 1
10. Field and Pool, or Wildcat Morton Wolfcamp
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator DeltaUS Corporation
3. Address of Operator P.O. Box 2012 Tyler Texas 75701
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>15 S</u> RANGE <u>35 E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4035' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,800'. Logged and Ran 273 jts 5 1/2" 17 & 23 # K-55 & N-80 casing to depth of 10,799'. Cemented with 300 sx thick set cement. Waited on cement 210 hours. Moved in and rigged up a completion rig. Tested casing to 2100 psi for 30 minutes with 9.4 PPG mud. Casing tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown TITLE Agent DATE 9-9-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE SEP 23 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1985

O.C.P.
HOBBS OFFICE

RECEIVED

SEP 23 1985

O.C.P.
HOBBS OFFICE