STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: V-224

7. Unit Agreement Name:

1. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

2. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER P&A

8. Farm or Lease Name: Clayton State

3. Name of Operator: Mesa Petroleum Co.

9. Well No.: 1

4. Address of Operator: P.O. Box 2009, Amarillo, Texas 79189

10. Field and Pool, or Wildcat: Und. Townsend Strawn

4. Location of Well: UNIT LETTER G LOCATED 2605 FEET FROM THE north LINE AND 2310 FEET FROM THE east LINE OF SEC. 3 TWP. 16S RGE. 35E NMPM

12. County: Lea

15. Date Spudded: 2-27-85
16. Date T.D. Reached: 4-25-85
17. Date Compl. (Ready to Prod.): P&A
18. Elevations (DF, RKB, RT, GR, etc.): 4009' GR
19. Elev. Cashinghead: 4009' GR

20. Total Depth: 36'
21. Plug Back T.D.: NA
22. If Multiple Compl., How Many:
23. Intervals Drilled By: → Rotary Tools:
Cable Tools: X

24. Producing Interval(s), of this completion — Top, Bottom, Name: NA

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: NA

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NA					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

31. Perforation Record (Interval, size and number): NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NA	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
NA	P&A	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.):

Test Witnessed By:

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Cummings TITLE Regulatory Clerk DATE 7/17/85

XC: WF, CR, Reg, Acctg, Midland, RZN