STATE OF NEW MEXICO E VERTY AND MATERALS DEPARTMENT DISTRIBUTION SANTA FE U.S. G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Table Office D. Type of Work D. Type of Well Cas Cas Cas Character DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN Clayton State Clayton State S. Well No. Clayton State	7 - 3
SANTA FE, NEW MEXICO 87501 SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ia. Type of Work DRILL XX DEEPEN PLUG BACK 8. Faim or Lease Name Clayton State 9. Well No. Mesa Petroleum Co.	
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DRILL XX DEEPEN PLUG BACK B. Form or Lease Name Driver Deepen Plug Back	m
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E. Fam or Lease Name Column Column	*7777
Single of Operator Mesa Petroleum Co. Single Mountiple Clayton State 9, Well No.	
2. Nomie of Operator Co. Clayton State 9. Well No.	
Mesa Petroleum Co.	
10. Field and Pool, or Wildcat	
P.U. Box 2009, Amarillo, Texas 79189 Und. Townsend Straw	
4. Location of Well Philipping G 2605 N	MII
AND 2310 FETT FROM THE E LINE OF SEC. 3 TWP. 165 RET. 35E NMPD	
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(1) Lea (1) (1)	
	TITI
19. Ficosed Depth 194, Fernation 120 focus of C.T.	77777
11,800' Strawn Rotary	
21. Lievations (Show whether DF, Ki, etc.) 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will sta	
4009' GR Blanket To be determiked 2-28-85	Sicuri
PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT FST TOP	
17 1/2" 13 3/8" 48# 450' 400 surface	
12 1/4" 9 5/8" 36# 4300' 1000/500 tie-back	
8 3/4" 5 1/2" 17# 11,800' 900/500 tie-back	
Tryong Joby Colo	`
Propose to drill 17 1/2" hole with fresh water to 450' and set 13 3/8" surface casing and circulate cement to surface. Will reduce hole to 12 1/4", install 3000 psi casinghead and double BOP and drill to 4300' to set 9 5/8" casing and cement back to surface casing. Will reduce hole to 8 3/4" and drill to T.D.	
Permit Expires 6 Months From Approval	
Date Unless Drilling Underway. Date Unless Drilling Underway. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW FIRM TO THE PROPOSED NEW FIRM THE PROPOSED	W PRODU
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Siened Kandy Nordsver Randy Nordsver Regulatory Agent Date 2/19/85	

XC: NMOCD-H (0+6), CR, Drlg (2) Reg., WF, Midland, Hobbs, Partners

FEB 2 5 1985