

LYNES

TECHNICAL SERVICES, Security Life B • Suite 1350 • 1616 Glenarm • Denver, Colorad 202 • Phone. (303) 573-8027

Contractor <u>Wilson Bros.</u>	Top Choke <u>1/4" and 1/2"</u>	Flow No. 1 <u>--</u> Min.
Rig No. <u>21</u>	Bottom Choke <u>1"</u>	Shut-in No. 1 <u>--</u> Min.
Spot <u>1980' FNL 660' FWL</u>	Size Hole <u>8 3/4"</u>	Flow No. 2 <u>--</u> Min.
Sec. <u>9</u>	Size Rat Hole <u>--</u>	Shut-in No. 2 <u>--</u> Min.
Twp. <u>15S</u>	Size & Wt. D. P. <u>4 1/2" XH 16.60#</u>	Flow No. 3 <u>--</u> Min.
Rng. <u>38E</u>	Size Wt. Pipe <u>--</u>	Shut-in No. 3 <u>--</u> Min.
Field <u>Wildcat</u>	I. D. of D. C. <u>2 1/4"</u>	Bottom
County <u>Lea</u>	Length of D. C. <u>519 ft.</u>	Hole Temp. <u>210°F</u>
State <u>New Mexico</u>	Total Depth <u>13267 ft.</u>	Mud Weight <u>9.4#</u>
Elevation <u>3770 ft.</u>	Interval Tested <u>11882-11995 ft.</u>	Gravity <u>--</u>
Formation <u>Wolfcamp</u>	Type of Test <u>Inflate</u>	Viscosity <u>48</u>
	<u>Straddle</u>	

Tool opened @ 12:40 a.m.

Outside Recorder

PRD Make Kuster K-3
No. 21177 Cap. 7900 @ 11897'

Press	Corrected
Initial Hydrostatic A	--
Final Hydrostatic K	--
Initial Flow B	--
Final Initial Flow C	--
Initial Shut-in D	--
Second Initial Flow E	--
Second Final Flow F	--
Second Shut-in G	--
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist. Hobbs, NM
Our Tester: Rex Woodard
Witnessed By R.C. Darington

Operator Reading & Bates Petroleum Co.
Address 810 N. Dixie, Room 202
Odessa, TX 79761

Well Name and No. Fort #1-9
Ticket No. 21774

Date 5-22-85

DST No. 2
No. Final Copies 5

Did Well Flow - Gas No Oil No Water No
RECOVERY IN PIPE:

4040 ft. Total Recovery
40 ft. Drilling mud
4000 ft. Fresh water cushion

Ran 4000 ft. fresh water cushion

MISRUN: Unable to maintain a packer seat.