

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-29146
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Fort "9"
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER P&A	
2. Name of Operator Reading & Bates Petroleum Co.	8. Well No. 1
3. Address of Operator 2412 N. Grandview, Suite 201, Odessa, Texas 79761	9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line
Section 9 Township 15-S Range 38-E NMPM Lea County

10. Date Spudded 3-29-85	11. Date T.D. Reached 5-21-85	12. Date Compl. (Ready to Prod.) Dry & Abandoned	13. Elevations (DF & RKB, RT, GR, etc.) 3749.2 GL	14. Elev. Casinghead -
15. Total Depth 13267'	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 13267'	Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name Dry and abandoned	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run DIL-SFL-GR Unable to locate copies of logs due to time lapse	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	513'	17-1/2"	380 sx	None
9-5/8"	40#	4915'	12-1/4"	1915 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

26. Perforation record (interval, size, and number) Dry & Abandoned	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production D&A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Magouirk Printed Name David Magouirk Title Drill/Prod Fore. Date 10/25/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 3250'
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4800'
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 7535'
 T. Drinkard _____
 T. Abo 8230'
 T. Wolfcamp 9375'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss 11630'
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Woodford 12920
 T. Devonian 13050
 T. D. 13267
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Huitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Ctzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2179	2179	Red Beds				
2179	2785	606	Anhydrite & Salt				
2785	4225	1440	Anhydrite & Lime				
4225	4538	425	Lime, Shale, Anhy & Sand				
4538	4915	377	Anhy, Shale, Dolom & Sand				
4915	7466	2551	Dolomite & Anhydrite				
7466	9493	2017	Dolomite & Lime				
9493	10196	703	Lime				
10196	10527	331	Shale & Dolomite				
10527	10984	457	Dolomite & Lime				
10984	11273	289	Lime				
11273	12160	887	Lime & Shale				
12160	12905	745	Lime & Shale				
12905	12975	70	Shale				
12975	13136	161	Lime & Shale				
13136	13192	56	Shale & Dolomite				
13192	13267	45	Shale				

RECORDED
 OCT 27 1989
 CCD
 HOBBS OFF CE