

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-11454

7. Unit Agreement Name

8. Farm or Lease Name
Eddy Lea State NCT-B Com

9. Well No.
1

10. Field and Pool, or Wildcat
Anderson Ranch N. WFC

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Hondo Oil & Gas Company

3. Address of Operator
P.O. Box 2208, Roswell, NM 88202

4. Location of Well
UNIT LETTER L, 3600 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 16S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4307' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Plugged back & completed in Wolfcamp</u> <input checked="" type="checkbox"/>	
		<u>@ 9680-86'</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/10/88 Rigged up. TIH w/perf. guns and perforated 5 1/2" casing @ 9680-86' w/2 SPF for a total of 14 holes (.40" EHD). TIH w/CIBP and set @ 9775'. Dumped 35 sx. cement on top of plug to abandon perfs. 9818-46'. SDFN.

2/11/88 TIH w/pkr. and set @ 9694'. Acidized perfs. 9680-86' w/1500 gals. 15% NEFE acid + 28 ball sealers. Max. press. 5500#, avg. 4000#, avg. rate 2 BPM; ISIP 3700#, 15 min. 1400#. Made 4 runs, well kicked off. Flowed 30 BNO, 94 BLW, 1 BFW to frac tank on 24/64" choke.

2/12/88 Flowed 152 BO, 24 BW in 24 hrs. Swabbed 3 times to 7000' w/scattered fluid and 40 MCF. Pressure on 3/4" choke 30-75 psi. Prep to run rods, pump and tbq. Production 6 a.m. 2/13/88 = 110 BO. Total production to 2/13/88 = 292 BO.

2/15/88 Produced 66 BO, 164 BW, 185 MCFG. SN @ 9700'. TAC @ 9607'.

2/16/88 Produced 75 BO, 39 BW, 120 MCF.

2/17/88 Produced 3 BO, 3 BW. Rods parted. Prep to rig up unit.

2/18/88 Rigged up longstroke pump. No pump action. Ran 2 1/2" x 1 1/4" x 34' RHBM.

2/20/88 Produced 30 BO, 5 BW, 31 MCFG.

2/21/88 No pump action.

Cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. L. Butters Jr. TITLE Petroleum Engineer DATE 3/23/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 25 1988

CONDITIONS OF APPROVAL, IF ANY: