	-	<del></del>
DISTRIBUTIO	N L	
SANTA PE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THAME ON LEA	GAS	
OPERATOR		
PRORATION OF	FICE	Ĭ

## NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWABLE

Porm C-104 Supercodes Old C-104 and C-110

ŀ	PILE	<del>                                     </del>			KEQUESI I	TOR ALLUWADI	LE	Effective 1-1-	BS		
-		╂╌┤	$\dashv$			AND					
ŀ	V.S.G.S.	╂		AUTH	ORIZATION TO TRA	NSPOR! OIL A	ND NATURAL (	jas Sas			
ŀ	LAND OFFICE	╂╼┼									
1	TRANSPORTER OIL	<b>├</b>									
L	GAS										
L	OPERATOR										
1.	PRORATION OFFICE										
- 1	Operator ARCO 011 &		-				•				
L	Division of Atlantic Richfield Company										
	P.O. Box 1710 Hobbs, New Mexico 88240										
l											
Reason(s) for filing (Check proper box)  Other (Please explain)									1		
New Well Change in Transporter of: Initial connection casinghead g									as [		
l	Recompletion Dry Gas Eff. 5/30/85										
Change in Ownership Casinghead Gas Condensate											
	If change of ownership givened address of previous or						<del></del>				
<b>u</b> . :	DESCRIPTION OF WEL	LL A	ND L	EASE							
ì	Lease Name			Well N	o. Pool Name, including Fo	ormation	Kind of Leas		Lease No.		
	Eddy Lea State NC	T-B	Com	1	Anderson Ranc	h Wolfcamp N	10. State, Federa	or Fee State	B-11454		
	Location										
	Unit Letter L	, 3	600	Fact F	From The North Lin	e cand 660	Feet From	The West			
	Paliai	- •	<u> </u>								
	Line of Section 2		Town	nship ]	16S Range 32	E	ммрм, Lea		County		
•				`							
П.	DESIGNATION OF TRA	ANSP	ORT	ER OF OI	IL AND NATURAL GA	S					
1	Name of Authorized Transpo				Condensate	Address (Give add	iress to which appro	wed copy of this form is	to be sent)		
	Tesoro Crude Oil	Comp	anv			P O Boy 2	2297. Midland	d. Texas 79702			
	Name of Authorized Transpo				or Dry Gas	Address (Give add	iress to which appro	wed copy of this form is	to be sent)		
	Conoco, Inc.				~ -	DO Por /	60 Hobba No	w Mexico 8824	_		
				Unit S	Sec. Twp. P.ge.	Is gas actually co		neu MGX 10.0 - 99 54			
	If well produces oil or liquid give location of tanks.	ds,	, ,	L !	2 16S 32E	Yes	į	5/30/85			
1	<u> </u>					<u> </u>		3730703			
	If this production is comm	ingle	d with	h that from	any other lease or pool,	Give comminging	order number:		<del></del>		
IV.	COMPLETION DATA				Oil Well Gas Well	New Well Work	over Deepen	Plug Back Same Re	stv. Diff. Restv.		
	Designate Type of (	Comp	letion	a - (X)		1	1	1 1			
	Date Soudded				l. Ready to Prod.	Total Depth		P.B.T.D.			
	Date apudoed			Date Comp.	i, Meday to Frod.	10.0.					
	Flowers OF BKD DE		-	None of De	eductor Formation	Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation				oducing r ormation	100 011/002 1-07					
						<u> </u>		Depth Casing Shoe			
	Perforations Depth Casing Shoe										
	TUBING, CASING, AND CEMENTIN						VENTING BECARD				
								BACKS CE	SACKS CEMENT		
	HOLE SIZE	HOLE SIZE CAS		CASI	ING & TUBING SIZE	DEPTH SET		SACKS CE	MENI		
				<del> </del>	<del></del>	<del> </del>		<del>-</del>			
				<u> </u>		1					
V.	TEST DATA AND REC	QUES	T FC	DR ALLOI	WABLE (Test must be a	ifter recovery of total epth or be for full 24	el volume of load oi! ( house)	l and must be equal to or	exceed top allow-		
	OIL WELL			D-44 T-			(Flow, pump, gas	ift. etc.)			
	Date First New Oil Run To	Tenk	•	Date of Te	<b>16</b> 1	bloggering Marinoc	(1, spet head) Res .				
						Casing Pressure	<del></del>	Choke Size	<u> </u>		
	Length of Test			Tubing Pre	965W0	Casing Pressau		0			
				Water - Bbls.		Gas - MCF					
	Actual Prod. During Test Oil-Bble.					\					
	L			<u> L</u>		<u></u>	<u> </u>				
	GAS WELL		1.		Into Control	20005	Committee of Committee of				
	Actual Prod. Test-MCF/D Length of Test				Test	Bbls. Condensate	B/MMCF	Gravity of Condensate			
					Casing Pressure (Shut-is)		Choke Rise				
	Testing Method (pitot, bac	ck pr.) Tubing Pressure (Shut-is)			essue (Shut-LA)	Cosing Pressure (Space-12)		CHOKA BIZZ			
						<del>                                     </del>			<del></del>		
VI.	CERTIFICATE OF CO	TCATE OF COMPLIANCE				1		ATION COMMISSIO			
						JUN 1 0 1985					
	hereby certify that the rules and regulations of the Oil Conservation				APPROVED	0017 -	0 1000	, 19			
	Completeles have been	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ii	ORIGINAL SIGNED BY JERRY SEXTON				
	above is true and comp	ove is true and complete to the best of my knowledge and belief.						UPERVISOR			
							District 13	- <b>♥</b> ,3			
	$\sim$ 0							compliance with RUI	E 1104.		
	All I Men	O. L. Shackelson									
	- NIA. PIVI	Vid. FNWKILLOW				If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation					
			D"	/		tests taken on the well in accordance with RULE 111.					
	Engrg. Tech. Sp	pec.	100	ela)		All secti	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	5/30/85		(10	tle)				wells. If III and VI for ch	ange of owner		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUN -5 1985 HOBBS CHACE