

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11454

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Eddy Lea State NCT-B Com	
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		9. Well No. 1	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp North	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>3600</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>16S</u> RGE. <u>32E</u> NMPM		12. County Lea	
15. Date Spudded 3/24/85	16. Date T.D. Reached 4/17/85	17. Date Compl. (Ready to Prod.) 5/8/85	18. Elevations (DF, RKB, RT, GR, etc.) 4306.5' GR
20. Total Depth 10,750'	21. Plug Back T.D. 9960'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-10,750'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9818-9846' Wolfcamp			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-LDT/CNL/Cal, GR-DIL/MSFL, GR-CCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	Cond Pipe	30'	26"
13-3/8" OD	54.50#	504'	17 1/2"
8-5/8" OD	28.00#	4180'	11"
5 1/2" OD	17.00#	10750'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 9818, 19, 20, 25, 27, 28, 30, 33, 36, 37, 38, 44, 45, 9846' = 28 - .50" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		10,574-77'	
		500 gals NEFE acid, cmt sqzd w/70 sx cmt.	
		10,333-10,413'	
		1462 gals 15% NEFE db1 inhib	
		10,250'	
		CIBP w/40' cmt on top	
33. PRODUCTION (cont'd on attached page)			
Date First Production 5/7/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 5/12/85		Hours Tested 24	
Choke Size 14/64"		Prod'n. For Test Period 412	
Oil - Bbl.		Gas - MCF	
Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 1100#		Casing Pressure Pkr	
Calculated 24-Hour Rate 412		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API (Corr.) 42.50		Test Witnessed By M. T. Goodgame	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			
35. List of Attachments Logs as listed in Item 26 above & Inclination Report.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Elizabeth L. Bush</u>		TITLE <u>Drlg. Engr.</u>	
DATE <u>5/13/85</u>			