

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-11454 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| Eddy Lea State NCT-B Com | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| Anderson Ranch | |
| Wolfcamp North | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company | 8. Farm or Lease Name |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | 9. Well No. |
| 4. Location of Well UNIT LETTER L 3600 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 16S RANGE 32E NMPM. | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4306.5' GR | 12. County |
| | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Production | |
| | | OTHER Log, Perforate, Acidize, Complete <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 7-7/8" hole to 10,750' TD @ 11:30 PM 4/17/85. Ran GR-LDT/CNL/Cal, GR-DIL/MSFL. RIH w/5 1/2" OD 17# L-80 & K-55 csg, set @ 10,750'. FC set @ 10,666'. Cmt 5 1/2" csg w/300 sx Howco Lite cont'g 1/2#/sk flocele followed by 600 sx Howco Lite Neat, tailed in w/500 sx C1 H. Cmt did not circ. PD 4/19/85. On 4/25/85 ran GR-CCL. Perf'd Canyon w/2 JSPF 10,574-77' w/8 - .50" holes. Set pkr @ 10,445' & acidized w/500 gals NEFE acid. In 1 hr swbd 14 BLW. On 4/26/85 SITP vacuum. POH w/pkr. Set cmt retr @ 10,500'. Cmt sqzd perfs 10,574-77' w/70 sx C1 H cmt. Left 10' cmt on top of retr. On 4/30/85 perf'd Cisco w/2 JSPF @ 10,333, 34, 35, 86, 88, 90, 92, 94, 10,407, 09, 11, 10,413' = 24 - .42" holes. Set pkr @ 10,145'. Attempted to break perfs w/1000 gals 15% NEFE db1 inhibited acid followed by 2% KCL wtr. Perfs would not break w/2800#. RO acid. Spot 3 BA 10,418-289', set pkr @ 10,237', press up to 2800#, fm broke back to 2650#. Pmpd 8 BA into fm, MP 2800#, Min press 2650#. Op unloader valve on pkr & pmpd 1000 gals 15% NEFE db1 inhibited acid. Displ w/2% KCL wtr within 5 bbls above pkr, closed valve. Finished displacing acid, MP 2350#, Min press 1550#. ISIP 1300#. 15 mins 300#. In 5-3/4 hrs swbd Cisco perfs 10,333-10,413', rec 0 BO, 165 BW. 5/3/85 SITP 0#. POH w/pkr. Set CIBP @ 10,250' & dumped 40' cmt on top of CIBP. TOC @ 10,210' PBD. On 5/5/85 perf'd lower Wolfcamp w/2 JSPF @ 10,095', 96, 97, 99, 10,101, 08, 09, 15, 16, 10,117' = 20 .42" holes. Spot 2 bbls 15% NEFE db1 inhib acid & pmpd 6 bbls H2O dn backside. Set pkr @ 10,022' & acidized perfs 10,095-10,117' w/1100 gals 15% NEFE acid, flushed w/2% KCL wtr. MP 300#, Min press 100#. ISIP vacuum. In 3 hrs swbd perfs 10,095-117' & rec 86 BLW. POH w/tbg & pkr. (cont'd on back of page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Bosh TITLE Drlg. Engr. DATE 5/13/85

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: