

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11454

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L, 3600 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 16S RANGE 32E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4306.5' GR	7. Unit Agreement Name 8. Farm or Lease Name Eddy Lea State NCT-B Com 9. Well No. 1 10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp North 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Intermediate	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drlg 11" hole to 4180' @ 2:00 AM 3/31/85. RIH w/8-5/8" OD 28# S-80 csg, set @ 4180'. FC set @ 4099'. Cmt d w/2400 sx Pacesetter Lite cont'g 1/4#/sk celloflakes, 1/4#/sk Walnut hulls followed by 200 sx Cl H Neat. Circ 138 sx cmt to surf. Inst casinghead. PD @ 5:15 PM 3/31/85 WOC 12 hrs. Pressure tested csg to 1500# for 30 mins, OK. The following cmt compressive strength criterion is furnished for cmtg in accordance w/Option 2 of the OCD Rules and Regulations.

1. The volume of cmt slurry used was 3168 cu ft of Pacesetter Lite cont'g 1/4#/sk celloflakes, 1/4#/sk walnut hulls followed by 264 cu ft of Cl H neat. Circ 182 cu ft to pit.
2. The approximate temperature of cmt slurry when mixed was 70°F.
3. The estimated minimum formation temperature in zone of interest was 110°F.
4. The estimate of cmt strength at time of casing test was 1980 psig.
5. The actual time cmt in place prior to starting test was 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Egabell L. Bush TITLE Drlg. Engr. DATE 4/1/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR - 8 1985

CONDITIONS OF APPROVAL, IF ANY: