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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐																																									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-3788																																									
2. Name of Operator Chevron U.S.A. Inc.		7. Unit Agreement Name																																									
3. Address of Operator Box 670, Hobbs, NM 88240		8. Farm or Lease Name Lea's State (WCT-A)																																									
4. Location of Well		9. Well No. 1																																									
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM East LINE OF SEC. 10 TWP. 16S RGE. 32E NMPM		10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp																																									
15. Date Spudded 3-30-85		16. Date T.D. Reached 5-16-85																																									
17. Date Compl. (Ready to Prod.) 5-23-85		18. Elevations (DF, RKB, RT, GR, etc.) 4313' GL																																									
19. Elev. Casinghead -		20. Total Depth 10,050'																																									
21. Plug Back T.D. 10,000'		22. If Multiple Compl., How Many Single																																									
23. Intervals Drilled By 0'-10,050'		24. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 9742-9882																																									
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR-N-D, GR-DLL-RXO																																									
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)																																									
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31. Perforation Records (Interval, size and number) 9878-82' w(4) JH 9770-72' w(4) JH 9756-64' w(2) JH 9742-48' w(2) JH		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9756-72'</td> <td>500 gals 15% NEFE</td> </tr> <tr> <td>9742-48'</td> <td>5000 gals 15% NEFE, 60 PCNB's</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9756-72'	500 gals 15% NEFE	9742-48'	5000 gals 15% NEFE, 60 PCNB's																																		
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Date of Test 7-9-85		Hours Tested 24																																									
Casing Pressure 30#		Calculated 24-Hour Rate 23																																									
Flowing Pressure 30#		Oil - Bbl. 23																																									
Gas - MCF 47		Water - Bbl. 149																																									
Oil Gravity - API (Corr.) 41.9°		Gas - Oil Ratio																																									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) W/O Connection		Test Witnessed By																																									
35. List of Attachments																																											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																											
SIGNED RDPithe		TITLE DIV. PETR. ENGINEER DATE 7-18-85																																									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1280</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2530</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4189</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5643</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6863</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7094</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7638</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8942</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____