5/16/85 Rigged up Gearhart. Set Cast iron bridge plug at 8300'. Dumped 20' of cement on plug. Perforated Drinkard Zone as follows:

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8008	7916
8005	7908
8002	7905
7987	7901
7977	7889
7975	7887
7959	7885
7943	7880
7941	7878
7939	7867
7937	7865
7935	7863
7925	7848
7918	7846

Ran packer in hole to 8000'. Packer malfunction - would not go back into unset position. Started out of hole with tubing. SDFN at 6:30 P.M.

- 5/17/85 Finished pulling tubing. Ran new packer to 8062'. Tested bridge plug to 2000psi. Pulled packer to 8000'. Spotted 250 gallons of 20% NeFe Acid. Pulled packer to 7685'. Broke formation with 3400psi and 1.4 barrels per minute. Pumped remaining 2750 gallons of acid at rates between 4.5 and 3.8 barrels per minute. Pump pressures - 4300-4500psi. Dropped 35 ball sealers. Had fair ball action but failed to ball out. ISDP - 3350psi, 15 minute SIP - 3100psi. Total load to recover - 172 barrels. Rigged up swab. Swabbed and flowed 53 barrels of load in 3 1/2 hours. Slight show of gas at end of day. No oil show.
- 5/18/85 7:00 AM, 13 hours shutin tubing pressure 100psi. Swabbed 3 barrels of water with slight gas show in 5 hours. No oil show. Well swabbed down to seating nipple. Swab line pulled out of rope socket coming out of seating nipple. Pulled out of hole with tubing.
- 5/20/85 Waited on orders 4 hours. Laid 30 joints tubing down. Ran and set cast iron bridge plug at 7720'. Dumped 35' cement on plug. Ran and set cast iron bridge plug @ 5830'. Perforated San Andres as follows:

5609	5597	5585	5573
5606	5594	5582	7750
5603	5591	5579	5557
5600	5588	5576	

Ran in hole with packer, seating nipple and 180 joints.