

6/02/85 Well flowed 44 barrels and died.

Fluid level - 6:00 AM on June 3rd - 600' from surface.  
Commencing to swab.

6/03/85 6:03 AM - swabbed 82 barrels in 10 hours. Swabbing hampered by severe electrical storms. Total load recovered - 420 barrels. Total load to recover - 711 barrels.

6/04/85 Tubing pressure - 0. Fluid level - 325 from surface. Swabbed 217 barrels in 10 hours. Fluid level last run - 4500'.

6/05/85 Tubing Pressure - 0. Fluid level 1500' from surface. 1% oil on 1st run. Swabbed 174 barrels in 10½ hours. Oil cut estimated at 3%.

6/06/85 Tubing pressure - 0. Fluid level - 2000' from surface. Swabbed 137 barrels in 7 hours. Swab time - oil cut 1%. Fluid level at end of day - 4850'.

6/07/85 Tubing pressure - 75#. Recovered 138 barrels of fluid including 2 barrels of oil. Fluid level - 2000' from surface. 15-20' of oil on top of first swab run. Total load recovered - 1086 barrels, Total load to recover - 45 barrels.

6/08/85 7:30 - tubing pressure - 75#. Fluid level - 2000'. Swabbed 10 hours. Recovered 150 barrels of fluid including 3 1/2 barrels of oil. Chlorides - 87,000.

6/10/85 Tubing Pressure - 0. Swabbed 150 barrels of total fluid including 4.25 barrels of oil.

6/11/85 Tubing Pressure - 0. Swabbed 125 barrels including 4.5 barrels of oil. Approximately 300 barrels over. 2600' from surface.

6/12/85 Tubing pressure - 0. Fluid level - 2600' from surface. Swabbed 63 barrels total--1 1/2 barrels of oil in 6 hours, 363 barrels over load swabbed back. Unseated Model R packer. Pulled out of hole with tubing. Rigged up wireline truck. Dumped 35' of cement on top of cast iron bridge plug at 5530'. Set cast iron bridge plug at 5200'. Prepared to plug and abandon. Went in hole with 2 7/8" open ended tubing at 2589'. SDFN.

6/13/85 Mixed 95 pounds of salt gel mud. Circulated hole. Spotted 35' of cement on top of bridge plug at 5200'. Pulled out of hole with tubing. Nippled down well head. Welded lift nipple on 5 1/2" casing. Rigged up hydraulic casing jacks and casing tongs. Unseated slips, measured pipe stretch. Calculated free point at 4050'. Went in hole with wireline jet cutter. Cut off casing at 4022'. Pulled casing out of hole. Layed 5 1/2" casing on pipe racks. SDFN.