

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Harben-Davis		8. Farm or Lease Name Cantina
3. Address of Operator 816 First National Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>145</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16N</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3713.1 GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Attempted Completion Data</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 5 1/2" casing to 8780' with stage tool at 6024'. Ran 25 centralizers, cemented bottom stage (8780') with 275 sacks Class C - Pozmix followed by 400 sacks Class H, 5# salt per sack. Waited on 1st stage 4 hours. Cemented second stage thru DV tool with 100 sacks Class C - Pozmix followed by 275 sacks Class H, 5# salt per sack. WOC 14 days. Drilled DV tool, tested casing to 2500psi. Ran cement bond log; top of cement, 4058'. Perforated Abo at 8644'-8520' (20). Acidized with 3000 gallons 20% NEFe Acid. Swabbed sulfur water. Set cast iron bridge plug at 8500' with 20' cement on top. Perforated Abo at 8405'-8358' (11). Acidized with 2000 gallons 15% NEFe. Swabbed load; no show. Set cast iron bridge plug at 8300' with 20' cement. Perforated Drinkard at 8008'-7846' (28). Acidized with 3000 gallons 20% NEFe. Swabbed load, slight gas show. Set cast iron bridge plug at 7720' with 35' cement. Set cast iron bridge plug at 5830'. Perforated San Andres at 5609'-5557' (15). Acidized with 2000 gallons 15% NEFe followed by 10,000 gallons 20% NEFe. Swabbed load, recovered a show (3.5%) of oil and sulfur water. Ran Tracer survey. All treatment stayed in zone. Set cast iron bridge plug at 5530'. Perforated San Andres at 5457'-5281' (27). Acidized with 4000 gallons 15% NEFe; fractured with 20,000 gallons gelled 2% KCl water plus 74000# 20/40 sand.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORTITLE AgentDATE 6/4/85

APPROVED BY _____

TITLE _____

DATE

JUN 10 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN -6 1985

O.C.D.
HOBBS OFFICE