

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Freeman ACF
3. Address of Operator 105 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3878.5' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set CIBP, Perforate and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-6-86. Set CIBP at 10920' w/35' cement on top. WIH and perforated 10253-334' w/44 .47" holes as follows: 10253, 54, 55, 56, 57, 58, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 80, 81, 82, 83, 84, 85, 86, 94, 95, 96, 10302, 03, 10, 11, 14, 15, 16, 20, 21, 22, 25, 26, 29, 30, 33 and 34'. Treated perms 10253-334' w/2500 gals 15% NEFE acid.

9-7 - 9-9-86. Swabbed well and recovered load.

9-10-86. WIH and perforated 10135-192' w/36 .47" holes as follows: 10135, 36, 37, 38, 48, 49, 50, 51, 52, 53, 54, 57, 58, 59, 60, 61, 62, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 85, 86, 87, 88, 91, and 92'.

9-11-86. Treated 10135-192' w/2500 gals 15% NEFE acid and 72 ball sealers.

9-12 - 9-13-86. WIH and perforated 10057-10107' w/28 .47" holes as follows: 10057, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 88, 89, 90, 91, 92, 96, 97, 98, 99, 10100, 01, 02, 03, 04, 05, 06 and 10107'.

9-15-86. Acidized perms 10057-10107' w/2500 gals 15% NEFE acid and 56 ball sealers. Swabbing back load. No show of oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 9-17-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE SEP 22 1986

CONDITIONS OF APPROVAL, IF ANY:

REC'D
SEP 19 1986
O.C.C.
HOBBS OFFICE