

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>TITE HOLE</u>						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						8. Farm or Lease Name Freeman "ACF"									
2. Name of Operator Yates Petroleum Corporation						9. Well No. 1									
3. Address of Operator 207 South 4th St., Artesia, NM 88210						10. Field and Pool, or Wildcat NE Lovington Penn									
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>22</u> TWP. <u>16S</u> RGE. <u>37E</u> NMPM						12. County Lea									
15. Date Spudded 4-2-85		16. Date T.D. Reached 5-9-85		17. Date Compl. (Ready to Prod.) 6-11-85		18. Elevations (DF, RKB, RT, GR, etc.) 3787.5' GR		19. Elev. Casinghead							
20. Total Depth 11850'		21. Plug Back T.D. 11605'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-11850'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 11038-11498' Penn								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run CNL/FDC; DLL								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		455'		17-1/2"		475 sx							
8-5/8"		32#		4294'		11"		1850 sx							
5-1/2"		17 & 20#		11850'		7-7/8"		1100 sx							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8"		10980'		10981'	
31. Perforation Record (Interval, size and number) 11038-11071 1/2' w/12 .42" holes 11467-11498' w/10 .25" holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11038-11071 1/2' w/2500 gal. 15% NEFE acid + 25 ball sealers. 11467-11498' Natural					
33. PRODUCTION															
Date First Production 5-23-85				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing					
Date of Test 6-11-85		Hours Tested 24		Choke Size 30/64"		Prod'n. For Test Period 393		Oil - Bbl. 86		Gas - MCF 4		Water - Bbl. 219/1		Gas - Oil Ratio	
Flow Tubing Press. 295#		Casing Pressure Pkr		Calculated 24-Hour Rate 393		Oil - Bbl. 86		Gas - MCF 4		Water - Bbl. 43°		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Ed Perry			
35. List of Attachments Deviation Survey, DST's															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>James L. Goodlett</u>				TITLE <u>Production Supervisor</u>				DATE <u>6-13-85</u>							

REC'D
JUN 17 1985
HONOLULU