LI C	BIATE OF NEW MEXICO IGY AND MINI RALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78
	6116 1 m im (r1 1/1m	р. о. воз SANTA ГЕ, NEW		
	PANTA FE	SANIATE, NEW		,
ł	U 1.0.1.	REQUEST FOR	iD ·	
1	0 0 48 00 00 00 00 00 00 00 00 00 00 00 00 00	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS)
	Viere Setroleum Corporation			
	Address 207 South 4th St., Artesia, NM 88210			
	Reason(s) for filing (Check proper box)		Other (Please gaplain)	
	New Well	Change in Transporter of: Cit X Dry Gau	Transporter c	hanged June 20, 1985
	Change in Ownership	Casinghead Gas Conden	• at•	
1	If change of ownership give name and address of previous owner			
и. г	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of L	
	Freeman ACF #1	1 NE Lovington	Penn Stole, Fe	oderal or Fee Fee
	Localion Unit Letter M; _660	Feet From The South Line	• and Feet F	rom The West
	Line of Section 22 Tow	nship 16S Range	37E , NMPM, L	282 County
:n.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	approved copy of this form is to be sentj
	None of Authorized Transporter of Cit XX or Condensate Texas New Mexico Pipeline Co.		P.O. Box 2528, Hobbs	. NM 88240
	Name of Authorized Transporter of Casinghead Gagin or Dry Gas		Address (Give address to which a P.O. Box 3179, Midla	approved copy of this form is to be sent)
	Tipperary Oil & Gas Co If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
	give location of tanks.	<u>M</u> 22 16s 37e	. <u> </u>	6-8-85
: v .	If this production is commingled wit COMPLETION DATA	Oil Well Gos Well	New Well Workover Deepe	Diff. D
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	. Depth Casing Shoe
		TUBING CASING AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
۹,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be n	fter recovery of total volume of loa	id oil and must be equal to or exceed top allo
••	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump.)	gas lift, etc.)
		Tubing Presaute	Casing Pressure	Choke Size
	Length of Test	lubing Presawe		
	Actual Pred. During Test	Oil-Bbls.	Waler - Bbls.	
÷.	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size
				I DIVISION
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY JEARY SEALING	
:		g.	it into form in in we file	d'in compliance with nut. t tire.
•	Juanta Loodlist		If this is a request for	allowable for a newly drilled or deeper companied by a tabulation of the deviat.
	(Signative) Production Supervisor		tests taken on the well in All encitons of this for	rin must be filled out completely for all
ł	() (//+) 1 7-25-85		able on new and recomplet	
•	(Date)		Il wall name or putnicer, or trai	neporter, or other such change of conditi i must be filed for each pool in multi-

JUL 29 1985

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