BIATE OF DEW MEXICO

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SANTA PE	ļ		
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U 8.0.8.			ŀ
LAND OFFICE	<b> -</b> -		
TRANSPORTER OAS			·
CPENATOR	1		l

## OIL CONSERVATION DIVISION P. O. BOX 2000 SANTA I'E, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE								
Yates P	etroleum Co	orporatio	n					
Address 207 Sou	th 4th St.	. Artesia	. NM 8	8210				
Reason(s) for filing (Check proper bo		,		10	basiner	HER'D'GAS	S MUST NOT BY	-
New Well	Change in	Change in Transporter of:				811/83		
Recompletion	CII							
Change In Ownership	Casinghed	nd Coo	Conden	eate	IS OBTA	INED.		
If change of ownership give name and address of previous owner		HIS WELL HA						
	N	ESIGNATED E IOTIFY THIS		YOU DO N	OT CONCU	R		
DESCRIPTION OF WELL AND	Sell No.	Pool Name, Ir		/\. /		Kind of Leas		Lease No
Freeman "ACF"	1	NE Lovin	gton P	enn S	8-6.85	State, Federe	olor Fee Fee	.]
Location		0		. 6	60	Frei From	The West	
Unii Leller M ; (	660 Feet Fro	m Th¢ <u>50U</u>	En_Lin	• andO	00	Pect Prom	, no	
Line of Section 22 To	ownship	16S F	lange 3	7 <u>E</u>	, NMPI	. Le	a	County
DESIGNATION OF TRANSPOR	RTER OF OIL	AND NATU	RAL GA	S				
None of Authorized Transporter of C.	ıı (Zğ or Co	ondensate		Vaguese (fe			oved copy of this form is t	o be sent) .
Koch Oil Company of Te							ridge, TX 76024	o be sent)
Name of Authorized Transporter of C	asinghead Gas [	or Dry Go	is []	Address (C	it.c aggress	to witch oppi-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Unit Sec	. Twp.	Rge.	is gas actu	ally connect	ed? (W)	hen	
If well produces oil or liquida, give location of tanks,	м 2	2   16s	37e	No	<del></del>	l		
If this production is commingled w	ith that from an	y other lease	or pool,	give commi	ngling orde	r numberi	<del></del>	
COMPLETION DATA			as Well	New Well	Workover	Deepen	Plug Bock   Same Res	iv. Diff. Rest
Designate Type of Complet		X		X	<u></u>		P.B.T.D.	
Date Spydded	Date Compl. F			Total Depth	_		11605'	
4-2-85 Elevations (DF, RKB, RT, GR, etc.)			n	Top OII/Go			Tubing Depth	
3787.5' GR	Penn	•		110	38'	·	10980'	
Perforations	,					•	Depth Casing Shoe 11850	
11038-11498'		UBING, CAS	ING AND	CEMENTI	NG RECOR	RD	11000	
HOLE SIZE		A TUBING			DEPTHS		SACKS CEN	
17-1/2"	1	3-3/8"		455'		475 s		
11"		3-5/8"		4294'		1850 sx 1100 sx		
7-7/8"		5-1/2"		ļ	11850'		1100	5.
		2-7/8"		<u> </u>	10980'		land must be equal to or	exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWA	IILE (less	for this de	pth or be for	full 24 hour	<i>1 )</i>		
Date First New Oil Run To Tanks	Date of Test			Producing I	Producing Method (Flow, pump, sas lif Flowing		i, etc.j	
5–23–85	6-11-85			Casing Pressure		Choke Size		
Length of Test 24 hrs	295			Pkr		30/64"		
Actual Pred. During Tast	OII-Bbls.			Water - Bbls.		Gae-MCF 86		
397	393			<u>l</u>	4		00	
GAS WELL					_			
Actual Frod. Test-MCF/D	Length of Tes	t		Bhis. Cond	eneate/MMC	F.	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Press	al-tada) ev	· ·	Cosing Pre	saure (Khut	-in)	Choke Size	
allow market on court the	VCE.			<del> </del>	טוו ר	ONSERVA	TION DIVISION	
CERTIFICATE OF COMPLIAN				APPRO		JUN 1	9 1985	. 19
I hereby certify that the rules and	h and thei the		616611					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SNED BY JERRY SEXT	)N.					
TITLE DISTRICT I SUPERVISOR								
W . S'			anis form so to be filed in compliance with nut. Tier.					
Accounts Los alles			If this is a request for allowable for a newly drilled or deepen					
1/	(higherman)			••				
Production Supervisor  All sections of this form must be filled out completed wills.								
6-13-85			Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
(hate)			well name or number, or transporter, or other such change of condition freparate Forms C-104 must be filed for each pool in multiply					
· ·				11 (11)				