

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Freeman ACF
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE. SECTION <u>22</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or wildcat NE Lovington Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3787.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11850'. Ran 284 joints 5-1/2" casing as follows: 21 joints 5-1/2" 20# L-80; 242 joints 5-1/2" 17# N-80 and 21 joints 5-1/2" 20# L-80 (total 11878') casing set 11850'. 1-Regular guide shoe set 11850'. Insert float set 11811'. Cemented w/1100 sacks Class "H" + .7% Halad-9. Compressive strength of cement - 850 psi in 12 hrs. PD 8:30 PM 5-11-85. Bumped plug to 2800#, released pressure, float and casing held okay. Had full circulation. WOC 18 hours.
WIH and perforated 11667-687' w/11 :42" holes as follows: 11667, 68, 69, 70, 71, 80, 81, 82, 85, 86 and 87'. Acidized 11667-687' w/2000 gallons NEFE acid + 1% KCL + 24 ball sealers.
Set CIBP at 11640' w/35' cement on top.
WIH and perforated 11038-71 1/2' w/12 :42" holes as follows: 11038, 39, 40, 41, 42, 45, 58, 60, 61, 64, 65 and 71 1/2'. Acidized perforations 11038-71 1/2' w/2500 gallon 15% NEFE acid and 1% KCL, plus 25 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-24-85

MAY 24 1985

APPROVED BY JERRY SEXTON

DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 24 1985

O.C.D.
HOBBS OFFICE