

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.
E-7744

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

Name of Operator
CONOCO INC.
Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

Location of Well

LETTER <u>P</u>	LOCATED <u>660</u>	FEET FROM THE <u>South</u>	LINE AND <u>1040</u>	FEET FROM
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East	LINE OF SEC. <u>7</u>	TWP. <u>16S</u>	RGE. <u>32E</u>	NMMP
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Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-16-85	4-23-85	5-10-85	4372.1 GL	-

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3453'	-	-	-	All	-

Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3344'-3356' - Mesa Queen	Yes

Type Electric and Other Logs Run	27. Was Well Cored
CBL - GR - CCL from 520' to TD	No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, 28#, 36#	521'	12 1/4"	200 sxs class "C" w/ 4% gel + 2% CaCl ₂	23 sxs
4 1/2"	9.5#	3453'	6 1/4"	980 sxs class "C" w/ 2% CaCl ₂	37 bbls

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		None		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3342'	3315'

Perforation Record (Interval, size and number)

3344'-3356' w/ 4 JSF for total shots of 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

PRODUCTION

First Production	5-10-85	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	5-10-85	Hours Tested	24	Choke Size	1 1/4"
Flow Tubing Press.	206	Casing Pressure	100	Calculated 24-Hour Rate	0
Oil - Bbl.	0	Cas - MCF	505	Water - Bbl.	0
Oil Gravity - API (Corr.)	-				

Disposition of Gas (Sold, used for fuel, vented, etc.)	Shut-in due to unavailability of gas contract	Test Witnessed By	Harvey Brooks
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5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Keith Vogel TITLE Administrative Supervisor DATE 1-30-86

RECEIVED
FEB -6 1986
C. J. D.
ROBB'S OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1223'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1332'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2305'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2486'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2746'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3323'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mapcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3344 to 3356 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1223	1332	109	Anhydrite				
1332	2305	973	salt				
2486	2746	260	Yates ss				
3323	—	—	Queen ss				

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JAN 31 1986

O.C.D.
HOBBS OFFICE

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FEB -6 1986
HOLDS OFFICE