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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

E-7744

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINEAND 1040 FEET FROM THE East LINE OF SEC. 7 TWP. 16S RGE. 32E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Mesa Queen State

9. Well No.

10. Field and Pool, or Wildcat

Mesa Queen

12. County

Lea

21. Elevations (show whether DT, HT, etc.)

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

3450'

19A. Formation

Queen

20. Rotary or C.T.

Rotary

22. Approx. Date Work will start

April 15, 1985

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	28#	550'	375 sxs	CIRC.
6 1/4"	4 1/2"	9.5#	3450'	900 sxs in 2 stages; DV tool @ 2200'	CIRC.

It is proposed to drill a straight hole to a TD of 3450' and complete as a single gas well in the Queen formation. Attached is a lease plat and BOP specs.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Supervisor Administrative Supervising Date 3-20-85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APR 22 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

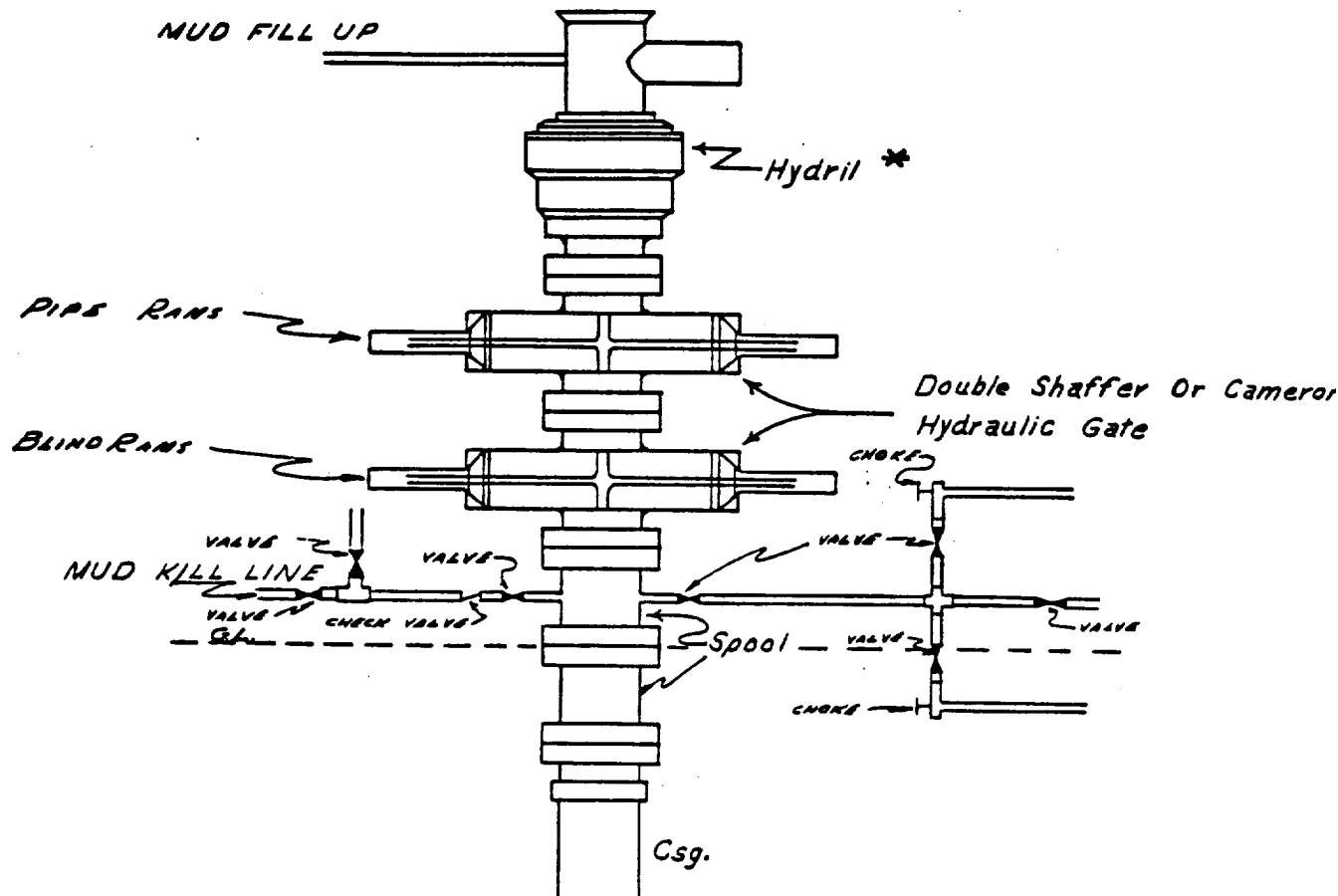
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MAR 26 1985

900
HOBBS OFFICE

CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

*

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL
MAY OR MAY NOT BE USED.

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962
HONORARY OFFICE