

Prod Supt _____
Drlg Supt _____
Drlg Tech _____
Engr _____

Unocal Corp.
Central United States
Business Unit

Date: 11/20/95

Field: North Anderson Ranch (Wolfcamp) Field

Asset Group: South

Lease/Unit: State "B" 33

Well No.: 1

Reason For Work: To Plug and Abandon

Condition of Hole:

Total Depth: 10,729'

PBTD: 10,034'

KB Datum is 13' A/GL:

Casing Record: 13-3/8" @ 440' 48#, K-55, Cmt'd w/ 350sx. Cmt Circ.
8-5/8" @ 4200' 32#, 24#, K-55, Cmt'd w/ 2400sx. Cmt Circ.
5-1/2" @ 10,729' 17#, N-80, J-55, Cmt'd w/730sx TOC @ 8030'.

Perforations: (10,518-26', 528-34') Sqz'd.
(10,512-14, 518-22') Under CIBP @ 10,450'.
(10,266-74') Under CIBP @ 10,198'.
(10,052-70') Sqz'd thru ret @ 10,034'.
(9838-42') Sqz'd.
9800-16'. Open.

Tubing Detail: None

Rod & Pmp Detail: None.

Regulatory Requirements: Oil commision notice.

PROCEDURE:

1. MIRU DD PU. ND WH. NU BOP & FNCTN TST. RU WL & RIH W/4.75" GAUGE RING & JUNK BASKET TO 9750'. TOH. RIH W/5-1/2" CIBP ON WL & SET @ 9750'. RIH W/2-7/8" WS TO TOP OF CIBP. RU & CIRC HOLE W/10 PPG MLB. SPOT 15 SX CLASS "H" CMT FROM 9750-9603' **PLUG #1:(9603-9750')**. TOH.
2. RIH & PERF 5-1/2" CSG @ 6288', W/4JSPF. RIH W/5-1/2" PKR ON WS. SPA 6188'. RU & EST PI RATE INTO PERFS @ 6288'. RLSE & TOH. TIH W/5-1/2" CMT RET ON WS. SRA 6188'. SQZ