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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. E-6078-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name State B-33

2. Name of Operator Union Oil Company of California
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9. Well No. 1

3. Address of Operator P.O. Box 671 Midland, Texas 79702

10. Field and Pool, or Wildcat Anderson Ranch Wolfcamp, North

4. Location of Well UNIT LETTER N. LOCATED 1650 FEET FROM THE West LINE AND 660 FEET FROM
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11. County Lea

THE South LINE OF SEC. 33 TWP. 15-5 RGE. 32-E NMPM
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12. County Lea

15. Date Spudded 5-10-85	16. Date T.D. Reached 6-07-85	17. Date Compl. (Ready to Prod.) 9-27-85	18. Elevations (DF, RKB, RT, GR, etc.) 4305.5 GR	19. Elev. Casinghead
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20. Total Depth 10,729	21. Plug Back T.D. 10,160	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 10,729	Cable Tools
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24. Producing Interval(s), or this completion - Top, Bottom, Name 10,052-10,070	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-CNL-LDT-DLL, MSFL NGT	27. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	440'	17 1/2"	Class "C" 350 sxs	
8-5/8"	24 & 32#	4,200'	12 1/4"	Class "C" 2400 sxs	
5-1/2"	17#	10,729'	7-7/8"	Class "H" 730 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,149	

31. Perforation Record (Interval, size and number) 10,518-10,534 (Cisco) 1/2" (30) Sqzd 10,512-10,527 (Cisco) 1/2" (14) CIBP @ 10,450' 10,266-10,274 (Cisco) 1/2" (17) CIBP @ 10,200' 10,052-10,070 (Bough "D") 1/2" (37)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,518-10,534' 10,512-10,527' 10,052-10,070' AMOUNT AND KIND MATERIAL USED 300 gals 15% HCL acid 4000 gals 15% HCL acid 5000 gals 15% HCL acid
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33. PRODUCTION							
Date First Production 9-27-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 1 1/2" x 32"				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-16-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - bbl. 92	Gas - MCF 259	Water - bbl. 57	Gas - Oil Ratio 2815 CFB
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	GR Gravity - API (Corr.) 43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By Merle Dickens
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35. List of Attachments 2 of each item 26
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED  J.C. Merritt	TITLE District Prod. Supt.	DATE 10-17-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 29 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1315</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2538</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4098</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5684</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6238</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7613</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9178</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9884</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Red Bed	7,888	8,212	324	Lime & Shale
440	1,380	940	Red Bed & Anhydrite	8,212	8,701	489	Dolomite & Shale
1,380	2,383	1,003	Anhydrite, Red Bed & Salt	8,701	9,155	454	Lime, Shale & dolomite
2,383	3,720	1,337	Anhydrite	9,155	9,637	482	Lime & Shale
3,720	4,909	1,189	Dolomite	9,637	10,012	375	Lime & Shale
4,909	5,675	766	Dolomite & Lime	10,012	10,135	123	Shale & Dolomite
5,675	7,335	1,660	Lime & Shale	10,135	10,435	300	Lime & Shale
7,335	7,888	553	Lime, Sand & Shale	10,435	10,734	299	Lime & Sand

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OCT 22 1985

O.C.D.
HOBBS OFFICE