

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator  
Union Oil Company of California  
Address  
P.O. Box 671 Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "B" 33	Well No. 1	Pool Name, including Formation Anderson Ranch, Wolfcamp, Nor	Kind of Lease State, Federal or Fee Fee	Lease No. E-6078-
Location Unit Letter N : 1650' Feet From The West Line and 660' Feet From The South Line of Section 33 Township 15-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1267 433 N. Tower Ponca City, OK.					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 33	Twp. 15-S	Rge. 32-E	Is gas actually connected? Yes	When 9-27-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 5-10-85	Date Compl. Ready to Prod. 9-27-85	Total Depth 10,729'	P.B.T.D. 10,160'					
Elevations (DF, RKB, RT, GR, etc.) 4305.5' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 10,052'	Tubing Depth 10,149'					
Perforations 10,052-10,070'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	440'	350 SXS					
12-1/4"	8-5/8"	4,200'	2,400 SXS					
7-7/8"	5-1/2"	10,729'	730 SXS					
	2-7/8"	10,149'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 9-27-85	Date of Test 10-15-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 92	Water-Bbls. 57	Gas-MCF 259

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
J. C. Merritt  
(Signature)  
District Production Supt.  
(Title)  
October 18, 1985  
(Date)

OIL CONSERVATION COMMISSION

OCT 25 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED  
OCT 22 1985  
O.C.D.  
HOBBS OFFICE