

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-6078-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>State B-33</b>
3. Address of Operator <b>P.O. Box 671 Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>1650</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>33</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Anderson Ranch Wolfcamp, North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4305.5 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

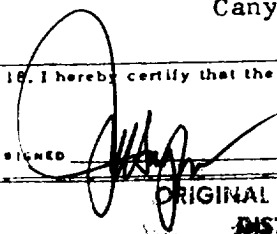
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Well completion</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-85 - R&L 2-3/8" tbg @ 10,413' w/Guib. pkr @ 10,406.  
6-21-85 - FL @ 6000' after 12 hrs. Swbd load wtr.  
6-22-28-85 - Swbd & tstd w/o good oil show.  
6-29-85 - Rel pkr, POOH - ran cmt retr. on tbg to 10,462'. Sqzd Cisco Canyon perfs 10,518' - 10,534' w/100 sx Cl "H" cmt.  
7-2-3-85 - Tstd sqzd perfs. Perf Cisco Canyon w/2 JSPF 10,512' - 10,527' (14 holes) R&L 2-3/8" tbg @ 10,413' w/pkr & 10,406'.  
7-4-15-85 - Swbd 7 tstd. Rel pkr & POOH w/2-3/8" tbg.  
7-16-85 - Ran 2-7/8" tbg @ 10,534'  
7-19-85 - Ran rods & pump, hung well on. Well on pump 7-19-85. Evaluating.  
9-20-85 - MIRUPU. POOH w/rods, pump & tbg. Ran CIBP on W/L & set @ 10,450'. Dump 50' cmt on CIBP.  
9-21-85 - Ran 2-7/8" tbg OE'd to 10,400'. Cir hole, clean w/220 BFW - pull tbg to 10,274'. Spot 300 gals 15% HCL acid 10,274' - 9967', perf Cisco Canyon w/2 JSPF 10,266' - 10,274' (17 holes).  
9-22-85 - Rig repairs.  
9-26-85 - Unseat pkr & TI to 10,274'. Spot perf acid 10,274' - 9967', press Cisco Canyon perfs 10,266' - 274' to 3800 psi. Swbd - no show.

(Cont'd page #2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  <b>J.R. Hughes</b>	TITLE <b>Dist. Drlg. Supt.</b>	DATE <b>10-21-85</b>
ORIGINAL SIGNED BY <b>JOEY SEXTON</b> <b>DISTRICT SUPERVISOR</b>	TITLE	DATE
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 25 1985

RECEIVED  
OCT 22 1985  
O.C.D.  
HOBS OFFICE