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LAND OFFICE	
OPERATOR	

OF CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6078-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Oil Company of California		State B-33
3. Address of Operator		9. Well No.
P. O. Box 671 Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 1650 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 15-S RANGE 32-E NMPM.		Anderson Ranch-Cisco Canyon, North
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4305.5' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER see below ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-10-85 - MTRU Exeter Drlg Co. Rig No. 66 - spudded 17-1/2" hole at 1:45 PM drld to 440'. R&C 9 jts & 1 pc (427') 13-3/8" 48# new csg @ 440' cmtd w/350 sx Class "C" cmt - cir 100 sx
- 5-12-85 - WOC 36 hrs. Tstd BOP to 1000 psi for 30 min. TIH tstd Hydril to 700 psi for 30 min. Drld plug & cmt 2 hrs. Drld new formation @ 2:00 PM 5-12-85. Inc.
- 5-21-85 - Drld 12-1/4" hole to 4200' PTD @ 9:00 AM 5-21-85. Cir 2 hrs R&C 99 jts (4186') 8-5/8" 32# & 24# new csg @ 4200' w/2200 sx LtWt cmt followed w/200 sx Class "C" Disp & bump plug to FC @ 4154' w/260 BFW to 1750 psi, float held. CIP JC @ 10:15 PM 5-21-85. Cir 19 sx to pit. ND BOP set slips - cut off - NU BOP.
- 5-22-85 - Finish NU BOP & tested to 1200 psi for 30 min. TIH. Total 24 hrs WOC. Drld plug & cmt 2-1/4 hrs. Drlg new formation 12:00 PM 5-23-85.
- 5-24-85 - Drld 7-7/8" hole to 10,734' TD 7:00 AM 6-7-85. -Cir 4 hrs. TOH. Corr TD to 10729'. Ran logs GR CNL LDT NGT from 10713' - 4188'(GR CNL back to surface) Ran GR DLL MSFL 10712' - 4188'. TIH inc.
- 6- 8-85 - Cir 2-1/2 hrs. POH LD DP & DC's - run 5-1/2" csg inc.
- 6- 9-85 - R&C 249 jts (10716') 5-1/2" 17# new csg @ 10729' w/730 sx Class "H" cmt., CIP JC @ 8:45 AM 6-9-85. ND BOP set slips released rig 3:00 PM 6-9-85. TOC 8330' by temp survey.

(CONT'D PAGE 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  J.R. Hughes TITLE Dist. Drlg. Supt. DATE 7-2-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 1 1985

CONDITIONS OF APPROVAL, IF ANY:

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JUL 10 1935

MAIL ROOM

OIL CONSERVATION DIVISION

P. O. BOX 2088

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Revised 10-1-78

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4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM		Anderson Ranch-Cisco Canyon, North
THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>15-S</u> RANGE <u>32-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>see below</u>	☐

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CONT'D FROM PAGE 1

6-17-85 - MIRU PU
6-18-85 - TIH w/tbg to 10683' ETD - cir hole clean, test 5-1/2" csg to 2500 psi for 1/2 hr. Spot 300 gals 15% HCL acid @ 10538' - 10200'. POH ran GR CCL log 10661' - 9650'.
6-19-85 - Perf Cisco-Canyon w/4" DP csg gun w/2 JSPf @ 10518' - 10534' (30 holes) R&L 338 jts (10392') 2-3/8" 4.7# tbg @ 10413' w/Guiberson pkr @ 10406'. NU tree. Test annulus to 1000 psi. Preparing to test well - inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton ORIGINAL SIGNED BY Jerry Sexton TITLE Dist. Drlg. Supt. DATE 7-2-85
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 10 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION