

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1075	

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Bliss Petroleum, Inc.		8. Farm or Lease Name ARCO State
3. Address of Operator P. O. Box 1817, Hobbs, N.M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) GR 3861.6		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 11" hole to 4850'. Hole conditions prevented csg. from going below 4650'. Ran 110 jts. new csg. as follows:

1 - Western Guide Shoe	1.10'
1 jt csg., 8 5/8", 32#, S-80, ST&C, 8 RT	41.90'
1 - Western Float Collar	2.42'
14 jts csg., 8 5/8" 32#, S-80, ST&C, 8 RT	588.15'
52 jts csg., 8 5/8", 32#, J-55, ST&C, 8 RT	2226.11'
43 jts. csg., 8 5/8", 24#, K-55, ST&C, 8 RT	1797.48'
Total Run	4657.06'
Landed Above KB	-7.34'
Set @	4649.72' KB

Cmt. w/2250 sk. Pacesetter Lite w/10#/sk. salt + 3#/sk. Hi Seal followed w/200 sk. Class "C" w/2% CaCl<sub>2</sub>. Disp. w/284 BFW. Plug dwn @ 4:01 PM on 5-11-85. Press. to 1950#. Float held. Circ. 60 sk. cmt to surface. Press. tested csg to 1000 psig for 30 min. Held O.K..

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE May 15, 1985  
Eddie W. Seay  
APPROVED BY Oil & Gas Inspector TITLE  DATE MAY 17 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1985

O.C.D.  
HOBBS OFFICE