

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Alpha Twenty-One Production Company	
Address P.O. Box 1206, Jal, NM 88252	
Reason(s) for filing (Check proper box)	Other (Specify)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
CASINGHEAD GAS MUST NOT FLARED AFTER 9/9/85 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Well Name Shell State	Well No. 1	Pool Name, including Formation Maljamar G/SA	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line of Section 10 Township 17S Range 33E, NMPM, Lea County				

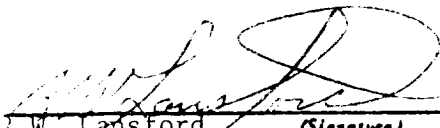
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company-Trucks		4001 Penbrook, Odessa, TX 79762		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company		P.O. Box 19, Bartlesville, OK 74189		
Well produces oil or liquids, or location of tanks.	Unit J	Sec. 10	Twp. 17S	Rge. 33E
Is gas actually connected?		When		
No				

If production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


W. W. Lansford (Signature)
Vice-President/Energy Resources (Title)
July 22, 1985 (Date)

OIL CONSERVATION DIVISION JUL 23 1985	
APPROVED	19
BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	D. ff. Res'v.
Date Spudded 6-3-85	Date Compl. Ready to Prod. 7-3-85		Total Depth 4750'		P.B.T.D. 4696				
Elevations (DF, RKB, RT, GR, etc.) 4156.9' GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 4638'		Tubing Depth 4634'				
Perforations 4638', 4642', 4644', 4647', 4648', 4649', 4650', 4651', 4652'		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	419'	300 sx
7-7/8"	5-1/2"	4752'	1800 sx

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-9-85	Date of Test 7-11-85	Producing Method (Flow, pump, gas lift, etc.) American 114 pumping unit	
Length of Test 24 hours	Tubing Pressure pump	Casing Pressure 21	Choke Size 42/64
Actual Prod. During Test 42.50	Oil - Bbls. 32.50	Water - Bbls. 10	Gas - MCF 48

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cementing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size