

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-2842

7. Unit Agreement Name

8. Farm or Lease Name

State 10

9. Well No.

1

10. Field and Pool, or Wildcat

Anderson Ranch (Wolf)

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

H. L. Brown, Jr.

3. Address of Operator

P. O. Box 2237, Midland, TX 79702

4. Location of Well

UNIT LETTER 0 LOCATED 1980 FEET FROM THE east LINE AND 660 FEET FROM

THE south line of SEC. 10 TWP. 16S RGE. 32E NMPM

15. Date Spudded

5-30-85

16. Date T.D. Reached

7-4-85

17. Date Compl. (Ready to Prod.)

P&A 7-5-85

18. Elevations (DF, RKB, RT, GR, etc.)

4312' GR

19. Elev. Casinghead

4312'

20. Total Depth

9938'

21. Plug Back T.D.

//

22. If Multiple Compl., How Many

//

23. Intervals Drilled By

Rotary Tools

XX

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Density-Neutron/GR, DIFL, Minilog

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	514'	17 1/2"	245 SX	0
8 5/8"	32/24	4260'	11"	1775 SX	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

//

AMOUNT AND KIND MATERIAL USED

//

33. PRODUCTION

Date First Production

none

Production Method (Flowing, gas lift, pumping - Size and type pump)

//

Well Status (Prod. or Shut-in)

Plugged

Date of Test

Hours Tested

Choke Size

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs: Densilog/CNeutron/GR, DIFL/GR, Minilog/GR, Prolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Secretary, Production Dept.

DATE

7-12-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2508'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3385'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4144'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5650'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5920'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6869'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6995'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7530'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8966'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	750'	750	Red Beds				
750'	2500'	1750	Salt & Anhydrite				
2500'	3500'	1000	Anhydrite				
3500'	4200'	700	Anhydrite & Dolomite				
4200'	7500'	3300	Dolomite				
7500'	8900'	1400	Dolomite & Shale				
8900'	TD	1038	Limestone & Shale				