Submit 5 Copies Appropriate District Office DISTRICT J	State of New Mexico Energy, Minerals and Natural Resources Departmen							Form C-104 Revised 1-1-89 See Instructions at Butture of Page			
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Arcesia, NM 88210	OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503						N				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	TO TRANSPORT OIL AND NATURAL GAS										
Operator								NU. 025-2924	8		
Amerind Oil Company Lim	ited Partnership							025-2524	0		
415 W. Wall Suite 500 Reason(s) for Filing (Check proper box) New Well	Midland, TX 79701 Other (Please explain) Change in Transporter of:										
Recompletion	Oil		Dry Gas								
Change in Operator XX		Casinghead Gas Condensate I ind Oil Co. 415 W. Wall Suite 500, Midland, TX 79701									
If change of operator give name Amer and address of previous operator	ind Ui	1 10.	4.	15 W.	Wall Suite				· ·		
II. DESCRIPTION OF WELL	AND L		Deal Ma	ma Inchu	ting Formation		Kinde	X Lease	<u>ما</u>	ase No.	
Lease Name Carter		Well No. 2			Lovington	Penn		Federal or Fee			
Location Unit LetterG					North Line an	lorth Line and 1980 Feet F				Line	
Section 28 Township	, 16S		Range	37E	, NMPI	v, L	ea	·		County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	NSPORT	ER OF		ND NAT	URAL GAS	idress to wi	hich approved	copy of this fo	wm is to be st	LAI)	
Texas-New Mexico Pipeli	1 1	FRECEN	L	 	Rog Box 2	528 Ho	bbs NM 8	8240			
Name of Authorized Transporter of Casing	ghead Gas	XXX	or Dry (Address (Give a				vm is to be s	eni)	
Phillips 66 Nat'l Gas If well produces oil or liquids, give location of tanks.	<u></u> υ G							?			
If this production is commingled with that			r pool, giv	ve commi	ngling order numbe	r:			·····		
IV. COMPLETION DATA		Oil We	u G	as Well	New Well V	Vorkover	Deepen	Plug Back	Same Res'v	Diff Ros'v	
Designate Type of Completion		i .	i		i i		i	ļ I		1	
Date Spudded	Date Corr	ipl. Ready I	io Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Perforations	lions						<u></u>	Depth Casing Shoe			
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	+					<u> </u>		<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR		WABLE e of load	E oil and m	ust be equal to or e	xceed top a	llowable for 1	his depth or be	: for full 24 h	ours.)	
Date First New Oil Run To Tank	Date of T				Producing Meth	nd (Flow, p	ump, gas lift,	esc.)			
Length of Test	Tubing Pressure				Casing Pressure	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
L	<u> </u>		<u>.</u>					<u> </u>			
GAS WELL		(T		<u></u>	Bhis Condensat	MMCT		Gravity of C	ondensale		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensale/MMCF					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION MAR 3 0 1990 Date Approved						
All+						FF, 2.5					
Signature Robert C. Leibrock Partner					-	By Orig. Signed by Paul Kautz Geologist					
Printed Name 3/5/90		914	Tiue /682-8	3217	Title_	<u></u>	····	•			
Date			elephone l				<u>مى بىن مى </u>	<u>انسور برا</u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.