Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Carter
9. Well No.: 2
10. Field and Pool, or Wildcat: Northeast Lovington Penn (Strawn)

2. Name of Operator: Amerind Oil Co.
3. Address of Operator: 500 Wilco Building, Midland, Texas 79701
4. Location of Well: UNIT LETTER G LOCATED 1330 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 28 TWP. 16S RGE. 37E NMPM
12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/12/85	6/5/85	6/15/85	3788' GL, 3804' KB	3788'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,750	11,698		→	0-11,750'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,371 - 11,393 Strawn
25. Was Directional Survey Made: yes- see attached
26. Type Electric and Other Logs Run: Dual Laterolog w/MSFL, Comp Neutron-Density, BHC-Sonic
27. Was Well Cored: no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	390	17 1/2"	360 sx Cls "C"	
8 5/8"	24# & 32#	4,200	11 "	1500 sx Lite & 300 sx Cls C	
5 1/2"	17# & 20#	11,745	7 7/8"	350 sx Cls "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,267	11,267'

31. Perforation Record (interval, size and number): 11,371', 373', 375', 377', 379', 381', 383', 385', 387', 389', 391', 393' (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,371 - 11,393	acidize w/2000 gal MOD-202

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
6/15/85	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/20/85	24	40/64"		389	600	25	1542

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
60 psi	(pkr)					43

34. Disposition of Gas (Sold, used for fuel, vented, etc.): sold
Test Witnessed By: Calvin Holloway

35. List of Attachments: Record of Inclination, DST, Form C-104 (Request for Allowable), 3 logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Lethbrock TITLE Vice President DATE 6/21/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2180	T. Canyon	10,838	T. Ojo Alamo		T. Penn. "B"	
T. Salt	2226	T. Strawn (lower)	11,284	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2275	T. Atoka	11,647	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3193	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4933	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6340	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8486	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (~~Bough C~~)	10,470	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2180	2180	(not determined)				
2180	2226	46	anhydrite				
2226	2275	49	salt				
2275	4933	2658	anhy, sandstone, shale, gyp				
4933	9750	4817	dolo, shale, sand				
9750	11520	1770	lime & shale				
11520	11647	127	lime, shale & chert				
11647	11750	103	shale				

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