

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerind Oil Co.		8. Farm or Lease Name Carter	
3. Address of Operator 500 Wilco Building, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Northeast Lovington Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3788 GL, 3803 KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing: May 12, 1985 - Ran 396' 13 3/8" 61# ST&C csg. Set @ 390'. Cmt did not circ. PD 5:15 P.M. 5/12/85. Rule 107-Option 2: 1) 475.2 cu ft Southwestern El Toro cmt w/2% CaCl added. 2) Approx temp of slurry when mixed 70°F. 3) Est minimum formation temp 70°F. 4) Est cmt strength @ time of test 810 psi. 5) Time in place 12 hrs.

Intermediate Casing: May 17, 1985 - Ran 8 5/8" csg as follows:

49 jts 32# J-55 ST&C	2058.82'
53 jts 24# J-55 ST&C	2168.15'
Guide shoe	1.92'
Float collar	1.97'
Total	4230.86'

Set @ 4200'. Circ 180 sx. PD 10:00 A.M. 5/17/85. Rule 107 - Option 2: 1) 3426 cu ft Southwestern El Toro cmt. Pump 1500 sx Halliburton Lite w/ 1/4# Flocele, 15# salt/sk, & 300 sx Cls "C" neat. 2) Approx temp of slurry when mixed 70°F. 3) Est minimum formation temp 95°F. 4) Est cmt strength @ time of test 855 psi. 5) Time in place 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Leibrock TITLE Vice President DATE 5/20/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 23 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 22 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION