74	STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERV P. o. BO	ATION DIVISIC A	Form C- Revised	104 10-1-78	
	iAMTA FE FILF U.U.B. LAMD DFFICE IMAMPONTEN OFFMATON PADNATION OFFICE	REQUEST FO	V MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL C	GAS		
1.	Gregolog H. L. Brown, Jr. Address					
	P. O. Box 2237, Midland Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership	/ Change in Transporter ol: Call Dry Go	Gos Cos Cos Cos Cos Cos Cos Cos Cos Cos C			
	If change of ownership give name and address of previous owner	N/A				
	DESCRIPTION OF WELL AND Lease Name Lovelady State Location	1 Undesignated	WINGAN -	of Lease Federal or Fee State	Loase No. IG 2943	
	Unit Letter E : 2173 Feet From The North Line and 467 Feet From The West Line of Section 15 T. Anahip 15S Range 32E , NMPM, Lea County					
ч.	L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Cli X or Condensate The Permian Corporation Name of Authorized Transporter of Casinghead Gas XX or Dry Gas		Address (Give address to whic P. O. BOX 1183, Hou Address (Give address to whic	ston, Texas 77001		
	N/A If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 15 15S 32E	Is gas actually connected? When NO I			
	If this production is commingled wit COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Dee		s'v. [†] Diff. Res'v.	
	Designate Type of Comptetion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.) 	
	July 12, 1985 Elevations (DF, RKB, RT, GR, etc.) 4287' GL	10-17-85 Name of Producing Formation Wolfcamp	12,528' Top Oil/Gas Pay 9,812'	<u>9,940'</u> Tubing Depth 9,878'	Tubing Depth	
	Perforationa			Depth Casing Shoe 9,878		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT	
	<u>17-1/2"</u> 11"	<u>13-3/8"</u> 8-5/8"	<u>538'</u> 4105'	550 sx Cl "C" 1600 sx		
	7-7/8"	5-1/2"	12528'	20' w/CIBP	·····	
. .	TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of h pth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·	exceed top allow-	
	Date First New Oil Run To Tanks Date of Test 10-17-85 10-22-85		Producing Mothod (Flow, pump, gas lift, etc.) Flowing			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•	
	24 hrs. Actual Prod. During Test	400	Water-Bbls.	16/64" Gas-MCF		
		206	29	175		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensat	•	
	Teeling Method (pitol, back pr.)	Tubing Presewr+ (Shut-in)	Casing Presews (Sbut-in)			
1.	ERTIFICATE OF COMPLIANCE			T 2 8 1985		
	I hereby certify that the rules and ro Division have been complied with above is true and complete to the	and that the information given	BY ORIGINAL SHANED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE This form is to be filed in compliance with mule 1104. If this is a request for allowable for a newly drilled or deepens while this form must be accompanied by a tabulation of the deviatio.			
-	Jean Mills					
(Signilie) Production Clerk (Title) October 23, 1985 (Dute)			 tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or member, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipic condition. 			

RECHVER DCT 25 1985 O.C. HOBBS OWNICE