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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD. Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

1.0. Diawer DD, Amesia, NM 88210		S	inta Fe, Nev		n 2000 Nico 875	04 2000						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	1											
	REQ	JEST F	OR ALLOV	NAB	LE AND	AUTHOR	ZATION					
I.		TO TRA	ANSPORT	OIL	AND NA	TURAL G	AS					
Operator		V							ell API No.			
H. L. Brown, Jr.			····		· · · · · · · · · · · · · · · · · · ·							
	11 1	_										
P. O. Box 2237, Mi Reason(s) for Filing (Check proper box)	dland,	'exas	79702		VV 04	<b>1</b> 21						
New Well		Change is	Tonnanadae of			ner (Please expl			_			
Recompletion	Change in Transporter of:  To correct Pool Designation from  Anderson Ranch (Wolfcamp) to											
Change in Operator	Casinghea	nd Gas	Condensate	$\Box$		h Anders						
If change of operator give name and address of previous operator					NOIL	II Alluels	on kane	I (MOTIC	camp)	<del></del>		
	·				······································	· · · · · · · · · · · · · · · · · · ·		<del></del>		····		
II. DESCRIPTION OF WELL	AND LE		<del></del>			0/1/92						
Lease Name			Pool Name, In	cludin	g Formation	R-972	3 Kind	of Lease	, I	ease No.		
Lovelady State Location	<del></del>	1	N. Ander	son	Ranch	(Wolfcam	p) State,	**********	LG 2	943		
_	0.1	70										
Unit LetterE	:21	.73	Feet From The	_ <u>N</u>	<u>orth</u> Lin	e and46	7 F	et From The	West	Line		
Section 15 Townsh	nip 15S		Range 32	F	20	A STORE TO	_					
	р 230		Range 32	. 14	, N	MPM, Le	<u>a</u>		<del></del>	County		
III. DESIGNATION OF TRAI	<b>NSPORTE</b>	R OF O	IL AND NA	TUR	RAL GAS							
Name of Authorized Transporter of Oil	X	or Conden				e address to wi	hich approved	copy of this f	form is to be se	ent)		
Scurlock Permian	Permian				P. O. Box 4648, Houston, Texas 77210-4648							
	of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)							
Conoco, Inc.	1				P. O.	Box 1267	, Oklah	oma City	, Oklaho	oma 74603		
If well produces oil or liquids, give location of tanks.	Unit	Sec.			Is gas actuali	y connected?	When	?				
	<u> </u>	15	15S 32		Ye:			11-26	<del>-</del> 85			
If this production is commingled with that IV. COMPLETION DATA	nom any our	er lease or	pool, give comm	ninglin	ig order numi	ber:				<del></del>		
		Oil Well	Gas Wel	, 1	New Well	Workover	1 5.		12			
Designate Type of Completion	- (X)		045	" i	INCM WELL	WOLKOVEL	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	l. Ready to	Prod.	7	Total Depth	·	L	P.B.T.D.	L			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1	Top Oil/Gas Pay			Tubing Depth				
erforations												
								Depth Casin	g Shoe			
	т	IIRING	CASING AN	TD C	EMENTTO	IC RECOR						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			'DC				010K0 0514515				
	CASING & TOBING SIZE			-	DEPTH SET			SACKS CEMENT				
	<del></del>			$\neg +$	····	····						
								<del></del>				
. TEST DATA AND REQUES								<del> </del>				
OLL WELL (Test must be after r Date First New Oil Run To Tank	recovery of tot	al volume o	of load oil and n	nust be	equal to or	exceed top allo	wable for this	depth or be f	or full 24 how	rs.)		
Date First New Oil Run To Tank	Date of Test	i .		P	roducing Me	thod (Flow, pu	mp, gas lift, e	ic.)				
Length of Test	T. L December 1				Casina Dansan			Choke Size				
	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
•	On - Boils.				, , , , , , , , , , , , , , , , , , ,			Cas Will				
GAS WELL					·	<del>-</del>	<del></del>	<u> </u>				
Actual Prod. Test - MCF/D	Length of T	est		10	hie Condens	ote A A ACE						
	amagai or real				Bbls. Condensate/MMCF			Gravity of C	ondensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
, , , , , , , , , , , , , , , , , , , ,			,			io (Silot-III)		CHOICE SIZE				
L OPERATOR CERTIFIC	ATF OF	COMPI	IANCE	<b></b> ∤┌		···		L				
I hereby certify that the rules and regula					C	IL CON	SERVA	MOITA	OIVISIO	N		
Division have been complied with and	that the inform	nation give			_					1 <b>1</b>		
is true and complete to the best of my knowledge and belief.					Date	Approved	4	AUG	17'92			
					Dale	Whhionec	<u> </u>					
- Lutine	1/4	mu		.	D	ODICINIA: A	IONED DY	IEBBY *=	V7011			
Signature Dianne Sumral	1 Dec	duc+4 =	n (1 a-1-		By1	ORIGINAL S			XION			
Printed Name	ı rro		n Clerk Tide	·	-	N(2)	RICT I SUP	EK 4120K				
August 1/ 10				- 11	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

August 14, 1992

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

683-5216

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.