

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-054687	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lynx Petroleum Consultants, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1666, Hobbs NM 88240		8. FARM OR LEASE NAME Lynx Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 330' FWL, Sec. 15, T-17S, R-32E At top prod. interval reported below Same At total depth Same		9. WELL NO. 6	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar (Grybrg-SA)	
DATE ISSUED 5-14-85		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T-17S, R-32E	
15. DATE SPUDDED 7-6-85		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 7-13-85		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-1-85		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4083.2' GL	
19. ELEV. CASINGHEAD 4083.2'		20. TOTAL DEPTH, MD & TVD 4150'	
21. PLUG, BACK T.D., MD & TVD 4100'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3905-39'; 3783-3852'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, GR, Caliper, MSFL, CNL, LDT, CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
5 1/2"		15.5 & 17#	
Depth Set (MD)		Hole Size	
850'		12 1/4"	
4150'		7 7/8"	
Cementing Record		Amount Pulled	
380 sx Circ to surf		None	
1000 sx Circ to surf		None	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packoff Set (MD)	
2 7/8"		3949'	
None		31. PERFORATION RECORD (Interval, size and number) 3939', 3922-26', 3905-06', 3848-52', 3783-87' 18 holes 0.41" diameter	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Depth Interval (MD)		Production Method (Flowing, gas lift, pumping—size and type of pump)	
3906-3939'		Pumping	
Frac w/7000 gals + 10,000# sd		Well Status (Producing or shut-in) Producing	
3783-3852		Date First Production 8-1-85	
29,000# sd		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		Well Status (Producing or shut-in) Producing	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Ray W. Fony</u>		TITLE <u>V-P</u>	
DATE <u>8/13/85</u>		CITY <u>CARLSBAD, N.M.</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2240'	2548'		Anhy.	840'	840'
Seven Rivers	2548'	3208'		T. Salt	915'	915'
Queen	3208'	3634'		B. Salt	2065'	2065'
Grayburg	3634'	3976'		Yates	2240'	2240'
San Andres	3976'	TD		Seven Rivers	2548'	2548'
				Queen	3208'	3208'
				Grayburg	3634'	3634'
				San Andres	3976'	3976'

RECEIVED
AUG 19 1945

RECEIVED
AUG 19 1985