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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Amerada Hess Corporation

8. Farm or Lease Name
W.W. Hamilton

3. Address of Operator
Drilling Services P.O. Box 2040 Tulsa, Oklahoma 74102

9. Well No.
2

4. Location of Well
UNIT LETTER L, 1520' FEET FROM THE South LINE AND 480' FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 38E NMPM.

10. Field and Pool, or Wildcat
Knowles Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3699.0 GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [X]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Build location move in Lanex Rig #8, spud 17-1/2" hole 1:00 a.m. 6/6/85. Drill to 396', ran, set and cement 10 jts. 13-3/8" 54.5# K-55 8RS csg. @ 396' with insert float @ 354' Western cement with 425 sx Class "C" cement circ. 170 sx, bump plug at 6:30 p.m. 6/6/85, ran 6 cent. from 390'-250' of cellar. W.O.C. 8 hours cut off 13-3/8" csg. NU 13-3/8" SOWx12" 3000# CIW head NU 5000# double B.O.P. and 11" 5000# annular preventor and choke manifold. Tag cement with 11" bit at 335', test pipe ram to 1000 psi, held OK. Drill float insert and cement to 371'. Test csg. and Hydril to 1000# OK, drill to 4996' circ. T.O.H. to run 9-5/8" casing stuck pipe on T.O.H. Fish for 7 day with no progress. Fish left in hole, bit B.S. 1-8" D.C. X-O 21-6-1/4" D.C. 2 jts 4-1/2" D.P. 1-25' P.C. 4-1/2" D.P. = 748.56'. Top fish 936' Bottom 1685'. Run in open ended to 1341' pump 900 sx Class "C" cement W.O.C. Tag top of cement at 718' cement to surface with 600 sx Class "C" cut off 13-3/8" at bottom of cellar and weld on 13-3/8" csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Wilson J.R. Wilson TITLE Supervisor Drlg. Admin. Serv. DATE 6/24/85

APPROVED BY Bernard R. Smith TITLE OIL & GAS INSPECTOR DATE DEC 7 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1985