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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-85

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement No.
6. Name of Lessee W.W. Hamilton
9. Well No. 21
10. Field and Pool, or Name of Knowles Field
11. Elevation (Show whether DT, RT, GR, etc.) 3699.0
12. County Lea

SUNDAY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR A WELL WHICH IS BEING PRODUCED BY A DIFFERENT RESERVICOR.
USE FORM C-103 FOR A WELL WHICH IS BEING PRODUCED BY A DIFFERENT RESERVICOR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drilling Services P.O. Box 2040 Tulsa, Oklahoma 74102	4. Location of Well UNIT LETTER L 1520' FEET FROM THE South LINE AND 480' FEET FROM THE West LINE, SECTION 35 TOWNSHIP 16S RANGE 38E AMPH.
11. Elevation (Show whether DT, RT, GR, etc.) 3699.0	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Ran, set and cemented 10 jts. 13-3/8" 54.5# K-55 8RS casing at 396' and insert float at 354' with 6 centralizers from 390'-250'. Western pumped 425 sacks Class "C" + 2% Ca Cl₂ + 1/4#/sx Cello Flakes SW = 14.8 ppg, SY = 1.32 cubic ft/sx bump plug with 500 psi at 6:30 p.m. 6/6/85, circulate 170 sx cement to surface 8 hours w.o.c.. Install 13-3/8" SOW x 12" 3000# C.I.W. head, nipple up 5000# B.O.P. test to 1000# psi for 30 minutes, OK. TIH with bit drilling cement and float insert from 353'-371', test casing and Hydrill to 1000 psi for 30 minutes, OK. Drill cement from 371'-396'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Wilson J.R. Wilson TITLE Supervisor Drlg. Admin. Serv. DATE 6/17/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY Jerry Sexton TITLE District 1 Supervisor DATE JUN 19 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1985

0 00
HOSHS AT THE