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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2216-2

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name State "M" Com	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State "M"	
2. Name of Operator Charles B. Gillespie, Jr.				9. Well No. 8	
3. Address of Operator P.O. Box 8, Midland, TX 79702				10. Field and Pool, or Wildcat Upper Saunders Permo Penn	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE OF SEC. 3 TWP. 15-S RGE. 33-E NMPM				12. County Lea	
15. Date Spudded 6/2/85	16. Date T.D. Reached 6/24/85	17. Date Compl. (Ready to Prod.) 7/13/85	18. Elevations (DF, RKB, RT, GR, etc.) 4185.8 GR 4200.3 RKB	19. Elev. Casinghead 4186	
20. Total Depth 10,259'	21. Plug Back T.D. 10,083'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-10259'	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name Penn. 9978'-9996' Permo Penn				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction/Gamma Ray/Compensated Neutron/Minilog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61	357'	17 1/2"	400 sx circ.	-
8 5/8"	24-32	4300'	11"	1600 sx circ.	-
5 1/2"	17	10126'	7 7/8"	910 sx	
2 3/8"	4.7	9867'	5 1/2"	-	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					9867'
					9867'
31. Perforation Record (Interval, size and number) 9978-9996' 2 shots/ft. .42"			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9978-9996 AMOUNT AND KIND MATERIAL USED 2000 gallons 20 % Acid		
33. PRODUCTION					
Date First Production 7/15/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 7/18/85	Hours Tested 24	Choke Size 24/64"	Prod'n. For Test Period Oil - Bbl. 154	Gas - MCF 417	Water - Bbl. 11
Flow Tubing Press. 160#	Casing Pressure 0#	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API (Corr.) 2708		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Albert Hobbs	
35. List of Attachments Electric Logs, Deviation Record					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED David Hestey		TITLE Engineer		DATE 7/19/85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1562'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1660'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2560'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3932'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4155'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5780'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 6060'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7070'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7796'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9144'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9445'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	220	214	Sand and Caliche				
220	300	80	Red Bed, Sand, Shale				
300	1570	1270	Red Bed, Sand, Shale, Salt				
1570	1690	120	Anhydrite, Sand, Shale				
1690	2710	1020	Shale, Anhydrite, Salt				
2710	3500	790	Shale, Anhydrite, Sand				
3500	4020	520	Shale, Anhydrite, Sand, Salt				
4020	4155	135	Dolomite, Anhydrite				
4155	5590	1435	Dolomite, Anhydrite				
5590	5650	60	Limestone, Dolomite				
5650	5740	90	Dolomite, Anhydrite				
5740	6490	750	Dolomite, Sand, Anhydrite				
6490	7500	1010	Dolomite, Anhydrite				
7500	7796	296	Shale, Dolomite, Anhydrite				
7796	9143	1347	Red & Green Shale, Dolomite				
9143	9445	302	Limestone, Shale				
9445	10259	814	Limestone, Black Shale				